



Karnataka Power Corporation Limited
No. 82, Shakthi Bhavan, RC Road, Bengaluru - 560001

EB:2

e-Bill for Sale of Energy to GESCOM for the Month of MAR-2023

GSTIN:29AAACK8032D1ZQ PAN:AAACK8032D Bill No:01032023 Date:06.04.2023 HSN Code: 27160000 - Electrical Energy.

KPCL Bill Details		GESCOM		
Allocation of share of Sharavathi Valley Project	100.000%			
Allocation of share of Kali Valley Project	100.000%	12.2200%		
All other Hydro stations of KPCL	100.000%	12.2200%		
		12.2200%		
Hydro & RES Projects		GESCOM		
	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs
1 Sharavathi Valley Project (SVP)	47,48,00,000	25,65,63,826.00	5,80,09,640	3,13,46,199.00
2 Linganamakki Power House	2,42,81,800	1,31,20,959.00	29,66,677	16,03,079.00
3 Kali Valley Project (KVP)	22,39,08,000	23,49,82,452.00	2,73,56,632	2,87,09,686.00
4 Varahi Valley Project (VVP)	7,73,36,300	14,95,23,391.00	94,48,794	1,82,68,469.00
5 Kadra Power House	70,33,006	2,97,57,825.00	8,59,279	36,35,752.00
6 Kodasalli DPH	1,36,01,800	2,97,90,409.00	16,61,841	36,39,733.00
7 Gerusoppa PH	4,75,59,000	8,69,34,374.00	58,10,664	1,06,21,468.00
8 Ghataprabha	88,23,000	2,38,09,235.00	10,77,976	29,08,965.00
9 Bhadra Power House	1,17,49,217	2,68,40,548.00	14,35,496	32,79,324.00
10 Almatti DPH	1,20,95,700	6,44,82,477.00	14,77,828	78,78,340.00
11 Varahi Unit 3 & 4		2,31,92,673.00		28,33,634.00
12 Kappatagudda Stage - 1		.00		
13 Kappatagudda Stage - 2	4,12,830	19,18,834.00		
14 MGHE, Jogfalls	3,82,20,900	2,24,15,816.00		
15 Shivasamudram	1,80,38,368	3,10,78,382.00	46,69,753	27,38,720.00
16 Munirabad	41,91,070	69,71,484.00	22,03,892	37,97,095.00
17 Shimshapura		.00	5,12,057	8,51,762.00
18 Solar PV Plant Yalesandra	1,86,400	11,18,400.00		.00
19 Solar PV Plant Itnal	1,22,800	7,36,800.00		
20 Solar PV Plant Yapaladinni	2,70,725	16,24,350.00		
21 Malaprabha Mini Hydel		.00	2,70,725	16,24,350.00
Total Hydro & RES (A)	96,26,30,916	1,00,48,62,235.00	11,77,61,254	12,37,36,576.00
Allocation of share - RTPS Unit 1 to 7	100.000%		10.970%	
Allocation of share - RTPS Unit 8	100.000%		10.970%	
Allocation of share - BTPS Unit 1, 2, 3	100.000%		10.9700%	
Thermal Projects		GESCOM		
	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs
1 1.RTPS Unit 1 & 2	8,68,69,800	48,61,46,293.00	95,28,401	5,33,23,442.00
2 2.RTPS Unit 3	11,34,67,300	63,49,92,912.00	1,24,45,774	6,96,49,833.00
3 3.RTPS Unit 4	11,38,88,000	63,73,47,260.00	1,24,91,919	6,99,08,072.00
4 4.RTPS Unit 5 & 6	19,30,24,800	1,08,02,17,648.00	2,11,72,118	11,84,84,753.00
5 5.RTPS Unit 7	11,67,34,000	65,32,74,226.00	1,28,04,086	7,16,55,037.00
6 6.RTPS Unit 8	10,23,42,000	56,89,44,171.00	1,12,25,485	6,24,05,210.00
7 1.BTPS Unit 1	19,10,06,270	1,10,53,92,559.00	2,09,50,714	12,12,46,088.00
8 2.BTPS Unit 2	19,65,65,330	1,12,47,21,697.00	2,15,60,465	12,33,66,224.00
9 3.BTPS Unit 3	31,95,18,130	2,04,56,41,711.00	3,50,46,666	22,43,78,257.00
Total Thermal (B)	1,43,34,15,630	8,33,66,78,477.00	15,72,25,628	91,44,16,916.00
Grand Total (A + B)	2,39,60,46,546	9,34,15,40,712.00	27,49,86,882	1,03,81,53,492.00



KARNATAKA POWER CORPORATION LIMITED

EB:6

Details of unitwise NME and Revenue of RTPS unit 1 to 7 for the month of MAR-2023

Anexure - 3

Particulars			
	Net Metered Energy(Kwh)	62,39,83,900	
	Total Revenue for the moth (Rupees)	3,49,19,78,339	
	Tariff Paise per Kwh	5.60	
Sl No	Unitwise details	NME(Kwh)	Amount(Rs.)
1	1.RTPS Unit 1 & 2	8,68,69,800	48,61,46,293.00
2	2.RTPS Unit 3	11,34,67,300	63,49,92,912.00
3	3.RTPS Unit 4	11,38,88,000	63,73,47,260.00
4	4.RTPS Unit 5 & 6	19,30,24,800	1,08,02,17,648.00
5	5.RTPS Unit 7	11,67,34,000	65,32,74,226.00
	Total:	62,39,83,900	3,49,19,78,339.00


General Manager(F&A)/KPCL

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KARNATAKA POWER CORPORATION LIMITED

EB:7

Fixed Charges Of RTPS Unit 1 TO 7 (7 X 210MW) for the Month of MAR-2023

Annexure - 3A

Sl. No.	Month	No. Of Days	Cum Days	Gross Generation (MU)	Deemed Generation (MU)	Total Generation (MU)	TG (MU)	FCAFn	AFCAn Rs. Crs	AFCPh Rs.	AFCPh-1 Rupees	FCPh Rupees
1	2	3	4	5	6	7=(5+6)	8	9=(7/8)	10	11=(10*9)	12	13=(11-12)
1	APR-2022	30	30	484.874	134.999	619.873	762.048	.813430	89.33	72,66,37,483		72,66,37,483
2	MAY-2022	31	61	691.829	235.778	1547.48	1549.4976	.998698	178.66	1,78,42,73,959	72,66,37,485	1,05,76,36,474
3	JUN-2022	30	91	629.326	337.51	2514.316	2311.5456	1	267.99	2,67,99,00,435	1,78,42,73,958	89,56,26,477
4	JUL-2022	31	122	126.221	959.261	3599.798	3098.9952	1	357.32	3,57,32,00,580	2,67,99,00,435	89,33,00,145
5	AUG-2022	31	153	120.239	845.641	4565.678	3886.4448	1	446.65	4,46,65,00,725	3,57,32,00,580	89,33,00,145
6	SEP-2022	30	183	292.277	396.589	5254.544	4648.4928	1	535.98	5,35,98,00,869	4,46,65,00,725	89,33,00,144
7	OCT-2022	31	214	344.602	262.667	5861.813	5435.9424	1	625.31	6,25,31,01,014	5,35,98,00,869	89,33,00,145
8	NOV-2022	30	244	424.974	112.199	6398.986	6197.9904	1	714.64	7,14,64,01,159	6,25,31,01,014	89,33,00,145
9	DEC-2022	31	275	532.696	22.635	6954.317	6985.44	.995545	803.97	8,00,38,81,138	7,14,64,01,159	85,74,79,979
10	JAN-2023	31	306	500.421	11.749	7466.487	7772.8896	.960581	893.30	8,58,08,67,943	8,00,38,81,139	57,69,86,804
11	FEB-2023	28	334	592.019	15.741	8074.247	8484.1344	.951688	982.63	9,35,15,71,112	8,58,08,67,943	77,07,03,169
12	MAR-2023	31	365	700.075	39.861	8814.183	9271.584	.950666	1071.96	10,19,07,64,751	9,35,15,71,112	83,91,93,639


General Manager (F&A)/KPCL



KARNATAKA POWER CORPORATION LIMITED
ENERGY BILL OF RTPS UNITS 1 TO 7 FOR THE MONTH OF MAR-2023

Annexure-3B

ENERGY CHARGES CALCULATION DETAILS	
Energy Payment = RPFcn + RSFCn	
$RPFcn = (THR \times NME_n \times X) - (SOC \times NME_n \times CVSF_n) \times CPF_n$ CVPFn	
$RSFCn = (SOC \times NME_n) \times CSF_n$ 1000000	
PARTICULARS	
THR = Tariff Heat Rate (Kcal/Kwh)	2754.09834644961
NME _n = Net Metered Energy for Billing period n (Kwh)	62,39,83,900
SOC = Secondary Fuel Oil Consumption shall be 0.5 ml/kwh	.5
CVSF _n = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.357
CVPF _n = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3185
CPF _n = Cost of Primary Fuel for the billing period n (Rs/kg)	4.8951
CSF _n = Cost of Secondary Fuel for the billing period n (Rs/kl)	52977.75
RPF _n = Recoverable primary fuel Cost for the billing period n (Rupees)	2,63,62,56,069.00
RSF _n = Recoverable Secondary Fuel Cost for the billing period n (Rupees)	1,65,28,632.00
Energy Charges(Rs)	2,65,27,84,701.00
Energy Charges Rate (Rs/Kwh.)	4.251


General Manager (F&A)/KPCL



KARNATAKA POWER CORPORATION LIMITED
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of RTPS unit 8 for the month MAR-2023


GSTIN: 29AAACK8032DIZQ

Annexure - 5

Bill No/Date: 01032023 / 06-APR-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 5A)	13,29,67,251.00
2.	Energy Charges (Annexure - 5B)	43,59,76,920.00
3.	Total	56,89,44,171.00

Rs. FIFTY-SIX CRORE EIGHTY-NINE LAKHS FORTY-FOUR THOUSAND ONE HUNDRED SEVENTY-ONE Only.


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:14

GSTIN : 29AAACK8032DIZQ

Capacity Charges Of RTPS Unit-8 250MW for the Month of MAR-2023

Annexure - 5A

Sl.No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 234.43 Crs.					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2022	1	30	100	22,66,88,648.00
2	MAY-2022	2	31	98.45	23,06,14,140.00
3	JUN-2022	3	30	100	22,66,88,648.00
4	JUL-2022	4	31	98.96	23,18,08,789.00
5	AUG-2022	5	31	99.24	23,24,64,675.00
6	SEP-2022	6	30	77.67	17,60,69,073.00
7	OCT-2022	7	31	71.3	16,70,16,640.00
8	NOV-2022	8	30	89.95	20,39,06,439.00
9	DEC-2022	9	31	73.5	17,21,70,028.00
10	JAN-2023	10	31	77.68	18,19,61,467.00
11	FEB-2023	11	28	76.56	16,19,82,641.00
12	MAR-2023	12	31	63.6	13,29,67,251.00
Total:					2,34,43,38,439.00
Amount already claimed till February -2023					2,21,13,71,188.00
Claims for March -2023					13,29,67,251.00


General Manager(F & A)/KPCL

6



KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of RTPS Unit-8 250MW During The Month of MAR-2023

Annexure - 5B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = ECR = \frac{((GHR - SFC \times CVSF) \times CPF / CVPF + LC \times LPL)}{100} \times 100 / (100 - AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2528.0001
NME _n = Net Metered Energy for Billing period n (Kwh)	10,23,42,000
SFC = Secondary Fuel Oil Consumption	.5
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.357
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3190
AUX = Auxillary Consumption (%)	8.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	4.8951
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0529778
LPL =	0
Energy Charge Rate (Rs/Kwh)	4.26
Energy Charge(Rs.)	43,59,76,920.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 1 for the month MAR-2023

GSTIN: 29AAACK8032D1ZQ

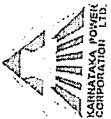
Annexure - 4

Bill No/Date. 01032023 / 06-APR-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 4A)	22,72,41,233.00
2.	Energy Charges (Annexure - 4B)	87,81,51,326.00
3.	Total	1,10,53,92,559.00

Rs. ONE HUNDRED TEN CRORE FIFTY-THREE LAKHS NINETY-TWO THOUSAND FIVE HUNDRED FIFTY-NINE Only.


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB-11

GSTIN : 29AAACK8032DIZQ

E-INVOICE FOR FIXED CHARGES OF BTPS UNIT-1 500MW FOR THE MONTH OF MAR-2023

Annexure-4A

Sl No	Month	Month(n) in the Tariff Year	TAn in the month	Cumulative TAn	Minimum TAn,80%	Min (TAn,0.80)/0.80	(RFC/12)Xn Rs.Crs	AFCPn Rs.Crs	AFCPn - 1 Rs.Crs	Fixed Charges Rs. Crs	
1	APR-2022	1	81.02	81.02	80	1	30.83	30.83	9	10=(8-9)	
2	MAY-2022	2	92.93	87.07	80	1	61.66	30.83	0	30.83	
3	JUN-2022	3	92.98	89.02	80	1	92.48	61.65	30.83	30.83	
4	JUL-2022	4	96.48	90.91	80	1	123.31	92.48	61.65	30.83	
5	AUG-2022	5	91.78	91.09	80	1	154.14	123.31	92.48	30.83	
6	SEP-2022	6	85.71	90.21	80	1	184.97	154.14	123.31	30.83	
7	OCT-2022	7	70.03	87.29	80	1	215.80	184.97	154.14	30.83	
8	NOV-2022	8	83.52	86.82	80	1	246.62	215.80	184.97	30.83	
9	DEC-2022	9	38.84	81.41	80	1	277.45	246.62	215.79	30.83	
10	JAN-2023	10	60.09	79.25	79.25	.990625	308.28	277.45	246.62	30.83	
11	FEB-2023	11	59.18	77.57	77.57	.969625	339.11	305.39	277.45	27.94	
12	MAR-2023	12	59.28	76.02	76.02	.95025	369.94	328.81	305.39	23.42	
Total:									351.55	328.81	22.72

General Manager(F & A)/KPCL




KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-1 500MW During The Month of MAR-2023

Annexure - 4B

ENERGY CHARGES CALCULATION DETAILS	
ENERGY PAYMENT = (RPFcn + RSFcn)	
RPFcn = ((GHR/(1-AC)-(SOC X CVSF))/CVPF) X CPF	
RSFcn = (SOC / 1000000) X CSF	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2828.4307
NME _n = Net Metered Energy for Billing period n (Kwh)	19,10,06,270
SFC = Secondary Fuel Oil Consumption	.5
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.423
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3463
AUX = Auxillary Consumption (%)	5.75
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.282991
CSF = Cost of Secondary Fuel for the billing period (Rs/kl)	.0545588
RPF = Recoverable primary fuel Cost for the billing period (Rupees)	4.5702
RSF = Recoverable Secondary Fuel Cost for the billing period (Rupees)	.0273
Energy Charge Rate (Rs/Kwh)	4.598
Energy Charge(Rs.)	87.81,51,326.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 2 for the month MAR-2023


Annexure - 6

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01032023 / 06-APR-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 6A)	26,67,14,032.00
2.	Energy Charges (Annexure - 6B)	85,80,07,665.00
3.	Total	1,12,47,21,697.00

Rs. ONE HUNDRED TWELVE CRORE FORTY-SEVEN LAKHS TWENTY-ONE THOUSAND SIX HUNDRED NINETY-SEVEN Only.


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:14

GSTIN : 29AAACK8032D1ZQ

Capacity Charges Of BTPS UNIT-2 500MW for the Month of MAR-2023

Annexure - 6A

Sl. No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 447.12 Crs.					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2022	1	30	73.07	31,59,14,967.00
2	MAY-2022	2	31	91.26	40,77,10,596.00
3	JUN-2022	3	30	60.95	26,35,14,674.00
4	JUL-2022	4	31	95.67	42,74,12,587.00
5	AUG-2022	5	31	94.8	42,35,25,800.00
6	SEP-2022	6	30	89.99	38,90,67,852.00
7	OCT-2022	7	31	82.41	36,81,72,586.00
8	NOV-2022	8	30	93.4	40,38,10,838.00
9	DEC-2022	9	31	63.62	28,42,26,913.00
10	JAN-2023	10	31	55.33	24,71,90,744.00
11	FEB-2023	11	28	50.27	20,28,50,815.00
12	MAR-2023	12	31	59.7	26,67,14,032.00
Total:					4,00,01,12,404.00
Amount already claimed till February -2023					3,73,33,98,372.00
Claims for March -2023					26,67,14,032.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-2 500MW During The Month of MAR-2023

Annexure - 6B

ENERGY CHARGES CALCULATION DETAILS	
ECR= ((GHR-SFC X CVSF) X CPF/ CVPF+LC X LPL) X 100 / (100-AUX)	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2684.0164
NME _n = Net Metered Energy for Billing period n (Kwh)	19,65,65,330
SFC = Secondary Fuel Oil Consumption	.5
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.423
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3463
AUX = Auxillary Consumption (%)	5.75
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.282991
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0545588
LPL =	0
Energy Charge Rate (Rs/Kwh)	4.365
Energy Charge(Rs.)	85,80,07,665.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 3 for the month MAR-2023

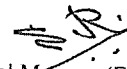
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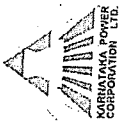
Annexure - 7

Bill No/Date. 01032023 / 06-APR-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 7A)	65,09,45,074.00
2.	Energy Charges (Annexure - 7B)	1,39,46,96,637.00
3.	Total	2,04,56,41,711.00

Rs. TWO HUNDRED FOUR CRORE FIFTY-SIX LAKHS FORTY-ONE THOUSAND SEVEN HUNDRED ELEVEN Only.


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560001

Capacity Charges of BTPS Unit-3 500MW for the Month of MAR-2023

GSTIN : 29AAACK8032DIZQ

Sl No	Month	AFC	Cum PAF upto nth month	PAF/NAPAF	Capacity Charges upto nth Month	Capacity Charges Recovered.	Capacity Charges	AFC Claimed up to nth Month
1	APR-2022	72,95,66,604.00	51.48	.60564705882353	44,18,59,867.93	.00	44,18,59,868.00	44,18,59,868.00
2	MAY-2022	1,45,91,33,208.00	64.72	.76141176470588	1,11,10,01,190.84	44,18,59,868.00	66,91,41,323.00	1,11,10,01,191.00
3	JUN-2022	2,18,86,99,812.00	71.31	.83894117647059	1,83,61,90,395.22	1,11,10,01,191.00	72,51,89,205.00	1,83,61,90,396.00
4	JUL-2022	2,91,82,66,417.00	77.85	.91588235294118	2,67,27,88,712.51	1,83,61,90,396.00	83,65,98,317.00	2,67,27,88,713.00
5	AUG-2022	3,64,78,33,021.00	80.03	.94152941176471	3,43,45,42,078.48	2,67,27,88,713.00	76,17,53,365.00	3,43,45,42,078.00
6	SEP-2022	4,37,73,99,625.00	75.44	.88752941176471	3,88,50,70,914.24	3,43,45,42,078.00	45,05,28,836.00	3,88,50,70,914.00
7	OCT-2022	5,10,69,66,229.00	72.74	.85576470588235	4,37,03,61,452.91	3,88,50,70,914.00	48,52,90,539.00	4,37,03,61,453.00
8	NOV-2022	5,83,65,32,833.00	73.86	.86894117647059	5,07,16,03,706.42	4,37,03,61,453.00	70,12,42,253.00	5,07,16,03,706.00
9	DEC-2022	6,56,60,99,437.00	70.04	.824	5,41,04,65,936.09	5,07,16,03,706.00	33,88,62,231.00	5,41,04,65,937.00
10	JAN-2023	7,29,56,66,042.00	69.63	.81917647058824	5,97,64,37,958.88	5,41,04,65,937.00	56,59,72,022.00	5,97,64,37,959.00
11	FEB-2023	8,02,52,32,646.00	70.68	.83152941176471	6,67,32,16,981.40	5,97,64,37,959.00	69,67,79,022.00	6,67,32,16,981.00
12	MAR-2023	8,75,47,99,250.00	71.11	.83658823529412	7,32,41,62,054.91	6,67,32,16,981.00	65,09,45,074.00	7,32,41,62,055.00
Total:							7,32,41,62,055.00	

Annexure - 7A

General Manager (F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:9


BILL FOR POWER SUPPLIED TO ESCOMs FOR THE MONTH OF MAR-2023

GSTIN: 29AAACK8032D1ZQ

Bill No: 01032023

Annexure-2

Sl. No.	Generating Station	Energy Transmitted (Kwh)	Amount (Rs.)	Allocated to
1	Kappatagudda Stage - 1		.00	BESCOM
2	Kappatagudda Stage - 2	4,12,830	19,18,834.00	BESCOM
3	Solar PV Plant Yalesandra	1,86,400	11,18,400.00	BESCOM
4	Solar PV Plant Itnal	1,22,800	7,36,800.00	HESCOM
5	Solar PV Plant Yapaladinni	2,70,725	16,24,350.00	GESCOM
6	Malaprabha Mini Hydel		.00	HESCOM
Grand Total:		9,92,755	53,98,384.00	
Rupees. FIFTY-THREE LAKHS NINETY-EIGHT THOUSAND THREE HUNDRED EIGHTY-FOUR Only.				


General Manager (F & A)/KPCL




BILL OF SUPPLY

Raichur Power Corporation Limited
 (A Joint Venture Company of KPCL & BHEL)
 KPCL New Office Building No 3 Palace Road Bangalore 560001
 PAN: AAECR3375C GST NO: 29AAECR3375C1ZD CIN : U40101KA2009PLC049582
 Telephone/Mobile:9880298286/9448290551/8971129123

Bill to		Place of Supply			BOS No	Dated
ESCOMS as per Allocation details enclosed		KARNATAKA			RPCL 012	06.4.2023
Address: As per list enclosed		State Code : 29				
Description of Service	HSN CODE	QTY	Units	RATE	Value of Supply (Rs)	
Generation and Supply of Power (March 2023)	27160000		KWH			
1. Capacity Charges for March 2023	(Details enclosed as Annexure I)					808740196
2. Variable Charges for March 2023	(Details enclosed as Annexure II)					1661269500
Total						2470009696
Split ESCOM Wise		BOS NO				
LBESCOM- 29AACCB1412G1Z5	12A	63.28300%				(Rs)
LMESCOM- 29AADCM7029H1ZA	12B	4.91920%				1563096236
LCESCOM- 29AACCC6636PIZ1	12C	9.14240%				121504717
HEESCOM- 29AABCH3176JEZZ	12D	11.68680%				225818166
GESCOM- 29AABCG8895R1ZD	12E	10.96860%				288665093
Total						270925484
Amount Chargeable (in words)						2470009696
Two Hundred Forty Seven Crore Nine Thousand Six Hundred Ninety Six only						
Bank Details for NEFT/RTGS payment: Bank of Baroda Current A/c No 920200001851 IFSC CODE: BARB0CORBAN (FIFTH Character to be read as zeros and conditions: As per PPA and KERC orders						
Certified that the particulars given above are true and correct						
For Raichur Power Corporation Limited						
 General Manager (Finance) Raichur Power Corporation Ltd, # 3, KPCL New Office Building Palace Road, Bangalore-560 001						

Raichur Power Corporation Limited			
KPCL New Office Building No 3 Palace Road Bengaluru 560001			
GST Number: 29AAECR3375C1ZD			
Variable charges in respect of Yeramarus TPS for the year 2022-23			
Particulars	MONTH		Annexure - II
	Mar-23		
Formula			
	$ECR = \{(GHR - SFC \times CVSF) \div LPPF / CVPF + SFC \div LPSFi + LC \times LPL\} \times 100 / (100 - AUX)$		
AUX		6.25	
CVPF (Kcal/Kg)		3525	
CVSF (Kcal/Kl)		10.283	
GHR (Kcal/Kwh)		2328.37	
LC			
LPSFi (per ml)		0.059	
LPPF (Rs./Kg)		6.29	
SFC (ml/Kwh)		0.50	
ECR			
Energy Charge Rate (Rs./Kwh)		4.4550	
Energy transmitted (Kwh)		372900000	$\times 10.9686\% = 40901909$
Energy Charge (Rs.)		1661269500	
Grand Total		1661269500	
** GHR, Aux Consumption Billed as per 2019-24 Tariff regulations applicable to YTPS.			
BESCOM	63.28300%	1051301178	
MESCOM	4.91920%	81721169	
CESC	9.14240%	151879903	
HESCOM	11.68680%	194149244	
GESCOM	10.96860%	182218006	
Total	100.00%	1661269500	


 General Manager (Finance)
 Corporation Ltd

RAICHUR POWER CORPORATION LIMITED
 KPCL New Office Building No 3 Palace Road, Bangalore - 560 001.
 GST Number: 29AAECR3375C1ZD

REVISED CAPACITY CHARGES BILL OF 800X2 MW YTPS UNIT -1&2 for the year 2022-23 based on Tariff Order dt 17.1.22

Month	AFC(1)	Cum PAF upto n th month(2)	PAF/NAPAF (3)	Capacity charges upto n th month(4)	Capacity charges recovered upto (nth -1) month (5)	Annexure-I	
						Capacity charges for the n th month (6)	Ceiling on monthly claim
	Annual Fixed Charges (AFC)	Rs.	23569000000				
Apr-22	1964083333	65.4200	0.769647059	1511650961	0	1511650961	1964083333
May-22	3928166667	64.4000	0.757647059	2976163922	1511650961	1464512961	2416515706
Jun-22	5892250000	63.4000	0.745882353	4394925294	2976163922	1418761372	2916086078
Jul-22	7856333333	51.5500	0.606470588	4764635098	4394925294	369709804	3461408039
Aug-22	9820416667	41.9300	0.493294118	4844353775	4764635098	79718677	5055781569
Sep-22	11784500000	37.9000	0.445882353	5254500588	4844353775	410146813	6940146225
Oct-22	13748583333	36.8500	0.433529412	5960415245	5254500588	705914657	8494082745
Nov-22	15712666667	35.5900	0.418705882	6578985961	5960415245	618570716	9752251422
Dec-22	17676750000	35.8500	0.421764706	7455429265	6578985961	876443304	11097764039
Jan-23	19640833333	38.3200	0.450823529	8854549804	7455429265	1399120539	12185404068
Feb-23	21604916667	39.8000	0.468235294	10116184510	8854549804	1261634706	12750366863
Mar-23	23569000000	39.4000	0.463529412	10924924706	10116184510	808740196	13452815490

General Manager (Finance)
 Raichur Power Corporation Ltd.
 # 3, KPCL New Office Building
 Palace Road, Bangalore-560 001



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road, Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/04 2023

Send To: Corporate Office, Railway Station Area, Main Road, Gulbarga, -585102.	Copy To:
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Beneficiary : Gulbarga Electricity Supply Co Limited.	Phone No : 08472-256581
Invoice Date : 06.04.2023	Fax No : 8472-256842
Last Date of Payment : 05.05.2023	

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	KUDGI_1E	01.05.2022	31.05.2022	602844803	6,145,197.00-	0.00	6,145,197.00-
2	KUDGI_1E	01.06.2022	30.06.2022	602844808	3,013,420.00-	0.00	3,013,420.00-
3	KUDGI_1E	01.07.2022	31.07.2022	602844812	225,483.00	0.00	225,483.00
4	KUDGI_1E	01.08.2022	31.08.2022	602844817	61,495.00-	0.00	61,495.00-
5	KUDGI_1E	01.09.2022	30.09.2022	602844822	711,856.00-	0.00	711,856.00-
6	KUDGI_1E	01.02.2023	28.02.2023	602844832	77,154.00	0.00	77,154.00
7	KUDGI_1E	01.03.2023	31.03.2023	602858740	720,868,689.00	0.00	720,868,689.00
8	RSTPS_1E	01.04.2022	30.04.2022	602846873	6,149,590.00	0.00	6,149,590.00
9	RSTPS_1E	01.05.2022	31.05.2022	602844799	155,128.00-	0.00	155,128.00-
10	RSTPS_1E	01.05.2022	31.05.2022	602846875	6,855,009.00	0.00	6,855,009.00
11	RSTPS_1E	01.06.2022	30.06.2022	602844804	365,256.00-	0.00	365,256.00-
12	RSTPS_1E	01.06.2022	30.06.2022	602846877	14,455,621.00	0.00	14,455,621.00
13	RSTPS_1E	01.07.2022	31.07.2022	602844809	1,384,868.00-	0.00	1,384,868.00-
14	RSTPS_1E	01.07.2022	31.07.2022	602846879	5,828,129.00-	0.00	5,828,129.00-
15	RSTPS_1E	01.08.2022	31.08.2022	602844813	875,062.00-	0.00	875,062.00-
16	RSTPS_1E	01.08.2022	31.08.2022	602846880	2,594,654.00-	0.00	2,594,654.00-
17	RSTPS_1E	01.09.2022	30.09.2022	602844818	230,576.00-	0.00	230,576.00-
18	RSTPS_1E	01.09.2022	30.09.2022	602846882	6,278,547.00-	0.00	6,278,547.00-
19	RSTPS_1E	01.10.2022	31.10.2022	602846884	5,676,429.00-	0.00	5,676,429.00-
20	RSTPS_1E	01.11.2022	30.11.2022	602846886	145,137.00	0.00	145,137.00
21	RSTPS_1E	01.12.2022	31.12.2022	602846888	1,947,383.00	0.00	1,947,383.00
22	RSTPS_1E	01.02.2023	28.02.2023	602844826	705.00-	0.00	705.00-
23	RSTPS_1E	01.02.2023	28.02.2023	602846890	21,779.00	0.00	21,779.00
24	RSTPS_1E	01.03.2023	31.03.2023	602858737	178,519,062.00	4,841,631.00	183,360,693.00
25	RSTPS_3E	01.04.2022	30.04.2022	602846874	1,826,193.00	0.00	1,826,193.00
26	RSTPS_3E	01.05.2022	31.05.2022	602844800	1,163.00-	0.00	1,163.00-
27	RSTPS_3E	01.05.2022	31.05.2022	602846876	2,036,579.00	0.00	2,036,579.00
28	RSTPS_3E	01.06.2022	30.06.2022	602844805	30,542.00-	0.00	30,542.00-
29	RSTPS_3E	01.06.2022	30.06.2022	602846878	1,503,714.00	0.00	1,503,714.00
30	RSTPS_3E	01.08.2022	31.08.2022	602844814	975.00	0.00	975.00

Bank Details: Current Account No. **10813608669**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	RSTPS_3E	01.08.2022	31.08.2022	602846881	514,526.00-	0.00	514,526.00-
32	RSTPS_3E	01.09.2022	30.09.2022	602844819	15,047.00-	0.00	15,047.00-
33	RSTPS_3E	01.09.2022	30.09.2022	602846883	1,731,472.00-	0.00	1,731,472.00-
34	RSTPS_3E	01.10.2022	31.10.2022	602846885	1,695,311.00-	0.00	1,695,311.00-
35	RSTPS_3E	01.11.2022	30.11.2022	602846887	43,314.00	0.00	43,314.00
36	RSTPS_3E	01.12.2022	31.12.2022	602846889	790,452.00	0.00	790,452.00
37	RSTPS_3E	01.02.2023	28.02.2023	602844827	2,714.00-	0.00	2,714.00-
38	RSTPS_3E	01.02.2023	28.02.2023	602846891	4,837.00-	0.00	4,837.00-
39	RSTPS_3E	01.03.2023	31.03.2023	602858738	47,629,245.00	1,269,489.00	48,898,734.00
40	SMTPS_2E	01.05.2022	31.05.2022	602844797	649,859.00-	0.00	649,859.00-
41	SMTPS_2E	01.06.2022	30.06.2022	602844796	343,585.00-	0.00	343,585.00-
42	SMTPS_2E	01.07.2022	31.07.2022	602844795	181,972.00-	0.00	181,972.00-
43	SMTPS_2E	01.08.2022	31.08.2022	602844794	114,892.00-	0.00	114,892.00-
44	SMTPS_2E	01.09.2022	30.09.2022	602844793	260,442.00	0.00	260,442.00
45	SMTPS_2E	01.02.2023	28.02.2023	602844792	12,579.00	0.00	12,579.00
46	SMTPS_2E	01.02.2023	28.02.2023	602844790	9,500.00-	0.00	9,500.00-
47	SMTPS_2E	01.02.2023	28.02.2023	602844791	17,692.00-	0.00	17,692.00-
48	SMTPS_2E	01.03.2023	31.03.2023	602858736	114,940,722.00	3,543,552.00	118,484,274.00
49	TSTPS_2B	01.03.2006	31.03.2006	602854946	355,492.00	0.00	355,492.00
50	TSTPS_2B	01.03.2007	31.03.2007	602854947	356,915.00	0.00	356,915.00
51	TSTPS_2B	01.03.2008	31.03.2008	602854948	278,452.00	0.00	278,452.00
52	TSTPS_2B	01.03.2009	31.03.2009	602854949	251,582.00	0.00	251,582.00
53	TSTPS_2C	01.04.2009	30.04.2009	602854950	14,010.00	0.00	14,010.00
54	TSTPS_2C	01.05.2009	31.05.2009	602854951	14,280.00	0.00	14,280.00
55	TSTPS_2C	01.06.2009	30.06.2009	602854952	13,218.00	0.00	13,218.00
56	TSTPS_2C	01.07.2009	31.07.2009	602854953	12,060.00	0.00	12,060.00
57	TSTPS_2C	01.08.2009	31.08.2009	602854954	12,632.00	0.00	12,632.00
58	TSTPS_2C	01.09.2009	30.09.2009	602854955	12,677.00	0.00	12,677.00
59	TSTPS_2C	01.10.2009	31.10.2009	602854956	13,328.00	0.00	13,328.00
60	TSTPS_2C	01.11.2009	30.11.2009	602854957	13,101.00	0.00	13,101.00
61	TSTPS_2C	01.12.2009	31.12.2009	602854958	14,362.00	0.00	14,362.00
62	TSTPS_2C	01.01.2010	31.01.2010	602854959	14,665.00	0.00	14,665.00
63	TSTPS_2C	01.02.2010	28.02.2010	602854960	13,088.00	0.00	13,088.00
64	TSTPS_2C	01.03.2010	31.03.2010	602854961	14,384.00	0.00	14,384.00
65	TSTPS_2C	01.04.2010	30.04.2010	602854962	12,033.00	0.00	12,033.00
66	TSTPS_2C	01.05.2010	31.05.2010	602854963	12,045.00	0.00	12,045.00
67	TSTPS_2C	01.06.2010	30.06.2010	602854964	10,949.00	0.00	10,949.00
68	TSTPS_2C	01.07.2010	31.07.2010	602854965	10,727.00	0.00	10,727.00
69	TSTPS_2C	01.08.2010	31.08.2010	602854966	11,440.00	0.00	11,440.00
70	TSTPS_2C	01.09.2010	30.09.2010	602854967	12,559.00	0.00	12,559.00
71	TSTPS_2C	01.10.2010	31.10.2010	602854968	12,189.00	0.00	12,189.00
72	TSTPS_2C	01.11.2010	30.11.2010	602854969	12,315.00	0.00	12,315.00
73	TSTPS_2C	01.12.2010	31.12.2010	602854970	12,157.00	0.00	12,157.00
74	TSTPS_2C	01.01.2011	31.01.2011	602854971	11,694.00	0.00	11,694.00
75	TSTPS_2C	01.02.2011	28.02.2011	602854972	9,503.00	0.00	9,503.00
76	TSTPS_2C	01.03.2011	31.03.2011	602854973	12,101.00	0.00	12,101.00
77	TSTPS_2C	01.04.2011	30.04.2011	602854974	12,223.00	0.00	12,223.00
78	TSTPS_2C	01.05.2011	31.05.2011	602854975	12,506.00	0.00	12,506.00
79	TSTPS_2C	01.06.2011	30.06.2011	602854976	11,775.00	0.00	11,775.00

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
80	TSTPS_2C	01.07.2011	31.07.2011	602854977	10,373.00	0.00	10,373.00
81	TSTPS_2C	01.08.2011	31.08.2011	602854978	10,841.00	0.00	10,841.00
82	TSTPS_2C	01.09.2011	30.09.2011	602854979	10,798.00	0.00	10,798.00
83	TSTPS_2C	01.10.2011	31.10.2011	602854980	10,826.00	0.00	10,826.00
84	TSTPS_2C	01.11.2011	30.11.2011	602854981	11,502.00	0.00	11,502.00
85	TSTPS_2C	01.12.2011	31.12.2011	602854982	11,845.00	0.00	11,845.00
86	TSTPS_2C	01.01.2012	31.01.2012	602854983	12,186.00	0.00	12,186.00
87	TSTPS_2C	01.02.2012	29.02.2012	602854984	11,717.00	0.00	11,717.00
88	TSTPS_2C	01.03.2012	31.03.2012	602854985	12,454.00	0.00	12,454.00
89	TSTPS_2C	01.04.2012	30.04.2012	602854986	11,891.00	0.00	11,891.00
90	TSTPS_2C	01.05.2012	31.05.2012	602854987	12,068.00	0.00	12,068.00
91	TSTPS_2C	01.06.2012	30.06.2012	602854988	10,523.00	0.00	10,523.00
92	TSTPS_2C	01.07.2012	31.07.2012	602854989	10,047.00	0.00	10,047.00
93	TSTPS_2C	01.08.2012	31.08.2012	602854990	9,288.00	0.00	9,288.00
94	TSTPS_2C	01.09.2012	30.09.2012	602854991	8,462.00	0.00	8,462.00
95	TSTPS_2C	01.10.2012	31.10.2012	602854992	11,801.00	0.00	11,801.00
96	TSTPS_2C	01.11.2012	30.11.2012	602854993	10,861.00	0.00	10,861.00
97	TSTPS_2C	01.12.2012	31.12.2012	602854994	11,680.00	0.00	11,680.00
98	TSTPS_2C	01.01.2013	31.01.2013	602854995	11,707.00	0.00	11,707.00
99	TSTPS_2C	01.02.2013	28.02.2013	602854996	10,858.00	0.00	10,858.00
100	TSTPS_2C	01.03.2013	31.03.2013	602854997	10,568.00	0.00	10,568.00
101	TSTPS_2C	01.04.2013	30.04.2013	602854998	9,086.00	0.00	9,086.00
102	TSTPS_2C	01.05.2013	31.05.2013	602854999	9,012.00	0.00	9,012.00
103	TSTPS_2C	01.06.2013	30.06.2013	602855000	9,505.00	0.00	9,505.00
104	TSTPS_2C	01.07.2013	31.07.2013	602855001	10,176.00	0.00	10,176.00
105	TSTPS_2C	01.08.2013	31.08.2013	602855002	10,443.00	0.00	10,443.00
106	TSTPS_2C	01.09.2013	30.09.2013	602855003	10,361.00	0.00	10,361.00
107	TSTPS_2C	01.10.2013	31.10.2013	602855004	10,168.00	0.00	10,168.00
108	TSTPS_2C	01.11.2013	30.11.2013	602855005	10,762.00	0.00	10,762.00
109	TSTPS_2C	01.12.2013	31.12.2013	602855006	11,045.00	0.00	11,045.00
110	TSTPS_2C	01.01.2014	31.01.2014	602855007	11,396.00	0.00	11,396.00
111	TSTPS_2C	01.02.2014	28.02.2014	602855008	10,081.00	0.00	10,081.00
112	TSTPS_2C	01.03.2014	31.03.2014	602855009	11,419.00	0.00	11,419.00
113	TSTPS_2D	01.04.2014	30.04.2014	602855010	107,374.00	0.00	107,374.00
114	TSTPS_2D	01.05.2014	31.05.2014	602855011	80,296.00	0.00	80,296.00
115	TSTPS_2D	01.06.2014	30.06.2014	602855012	79,500.00	0.00	79,500.00
116	TSTPS_2D	01.07.2014	31.07.2014	602855013	78,217.00	0.00	78,217.00
117	TSTPS_2D	01.08.2014	31.08.2014	602855014	78,836.00	0.00	78,836.00
118	TSTPS_2D	01.09.2014	30.09.2014	602855015	78,659.00	0.00	78,659.00
119	TSTPS_2D	01.10.2014	31.10.2014	602855016	79,986.00	0.00	79,986.00
120	TSTPS_2D	01.11.2014	30.11.2014	602855017	79,057.00	0.00	79,057.00
121	TSTPS_2D	01.12.2014	31.12.2014	602855018	79,456.00	0.00	79,456.00
122	TSTPS_2D	01.01.2015	31.01.2015	602855019	79,986.00	0.00	79,986.00
123	TSTPS_2D	01.02.2015	28.02.2015	602855020	79,765.00	0.00	79,765.00
124	TSTPS_2D	01.03.2015	31.03.2015	602855021	79,367.00	0.00	79,367.00
125	TSTPS_2D	01.04.2015	30.04.2015	602855022	248,390.00	0.00	248,390.00
126	TSTPS_2D	01.05.2015	31.05.2015	602855023	246,611.00	0.00	246,611.00
127	TSTPS_2D	01.06.2015	30.06.2015	602855024	244,047.00	0.00	244,047.00
128	TSTPS_2D	01.07.2015	31.07.2015	602855025	247,659.00	0.00	247,659.00

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
129	TSTPS_2D	01.08.2015	31.08.2015	602855026	247,493.00	0.00	247,493.00
130	TSTPS_2D	01.09.2015	30.09.2015	602855027	248,638.00	0.00	248,638.00
131	TSTPS_2D	01.10.2015	31.10.2015	602855028	247,424.00	0.00	247,424.00
132	TSTPS_2D	01.11.2015	30.11.2015	602855029	253,243.00	0.00	253,243.00
133	TSTPS_2D	01.12.2015	31.12.2015	602855030	255,807.00	0.00	255,807.00
134	TSTPS_2D	01.01.2016	31.01.2016	602855031	255,145.00	0.00	255,145.00
135	TSTPS_2D	01.02.2016	29.02.2016	602855032	255,063.00	0.00	255,063.00
136	TSTPS_2D	01.03.2016	31.03.2016	602855033	255,063.00	0.00	255,063.00
137	TSTPS_2D	01.03.2016	31.03.2016	602855034	11,595.00	0.00	11,595.00
138	TSTPS_2D	01.04.2016	30.04.2016	602855035	125,542.00-	0.00	125,542.00-
139	TSTPS_2D	01.05.2016	31.05.2016	602855036	123,797.00-	0.00	123,797.00-
140	TSTPS_2D	01.06.2016	30.06.2016	602855037	126,858.00-	0.00	126,858.00-
141	TSTPS_2D	01.07.2016	31.07.2016	602855038	126,098.00-	0.00	126,098.00-
142	TSTPS_2D	01.08.2016	31.08.2016	602855039	127,890.00-	0.00	127,890.00-
143	TSTPS_2D	01.09.2016	30.09.2016	602855040	132,179.00-	0.00	132,179.00-
144	TSTPS_2D	01.10.2016	31.10.2016	602855041	133,401.00-	0.00	133,401.00-
145	TSTPS_2D	01.11.2016	30.11.2016	602855042	126,309.00-	0.00	126,309.00-
146	TSTPS_2D	01.12.2016	31.12.2016	602855043	126,030.00-	0.00	126,030.00-
147	TSTPS_2D	01.01.2017	31.01.2017	602855044	126,234.00-	0.00	126,234.00-
148	TSTPS_2D	01.02.2017	28.02.2017	602855045	125,664.00-	0.00	125,664.00-
149	TSTPS_2D	01.03.2017	31.03.2017	602855046	125,698.00-	0.00	125,698.00-
150	TSTPS_2D	01.03.2017	31.03.2017	602855047	611,076.00	0.00	611,076.00
151	TSTPS_2D	01.04.2017	30.04.2017	602855048	132,661.00-	0.00	132,661.00-
152	TSTPS_2D	01.05.2017	31.05.2017	602855049	132,904.00-	0.00	132,904.00-
153	TSTPS_2D	01.06.2017	30.06.2017	602855050	138,095.00-	0.00	138,095.00-
154	TSTPS_2D	01.07.2017	31.07.2017	602855051	133,118.00-	0.00	133,118.00-
155	TSTPS_2D	01.08.2017	31.08.2017	602855052	130,282.00-	0.00	130,282.00-
156	TSTPS_2D	01.09.2017	30.09.2017	602855053	120,366.00-	0.00	120,366.00-
157	TSTPS_2D	01.10.2017	31.10.2017	602855054	126,954.00-	0.00	126,954.00-
158	TSTPS_2D	01.11.2017	30.11.2017	602855055	143,984.00-	0.00	143,984.00-
159	TSTPS_2D	01.12.2017	31.12.2017	602855056	129,005.00-	0.00	129,005.00-
160	TSTPS_2D	01.01.2018	31.01.2018	602855057	130,626.00-	0.00	130,626.00-
161	TSTPS_2D	01.02.2018	28.02.2018	602855058	128,584.00-	0.00	128,584.00-
162	TSTPS_2D	01.03.2018	31.03.2018	602855059	129,405.00-	0.00	129,405.00-
163	TSTPS_2D	01.03.2018	31.03.2018	602855060	720,016.00	0.00	720,016.00
164	TSTPS_2D	01.04.2018	30.04.2018	602855061	248,310.00-	0.00	248,310.00-
165	TSTPS_2D	01.05.2018	31.05.2018	602855062	234,174.00-	0.00	234,174.00-
166	TSTPS_2D	01.06.2018	30.06.2018	602855063	236,019.00-	0.00	236,019.00-
167	TSTPS_2D	01.07.2018	31.07.2018	602855064	214,649.00-	0.00	214,649.00-
168	TSTPS_2D	01.08.2018	31.08.2018	602855065	179,285.00-	0.00	179,285.00-
169	TSTPS_2D	01.09.2018	30.09.2018	602855066	196,131.00-	0.00	196,131.00-
170	TSTPS_2D	01.10.2018	31.10.2018	602855067	200,380.00-	0.00	200,380.00-
171	TSTPS_2D	01.11.2018	30.11.2018	602855068	255,475.00-	0.00	255,475.00-
172	TSTPS_2D	01.12.2018	31.12.2018	602855069	286,229.00-	0.00	286,229.00-
173	TSTPS_2D	01.01.2019	31.01.2019	602855070	273,898.00-	0.00	273,898.00-
174	TSTPS_2D	01.02.2019	28.02.2019	602855071	274,998.00-	0.00	274,998.00-
175	TSTPS_2D	01.03.2019	31.03.2019	602855072	298,991.00-	0.00	298,991.00-
176	TSTPS_2D	01.03.2019	31.03.2019	602855073	693,292.00	0.00	693,292.00
177	TSTPS_2D	01.03.2019	31.03.2019	602856911	0.00	1,589,829.00	1,589,829.00

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
178	TSTPS_2E	01.04.2019	30.04.2019	602855074	252,200.00-	0.00	252,200.00-
179	TSTPS_2E	01.05.2019	31.05.2019	602855075	252,462.00-	0.00	252,462.00-
180	TSTPS_2E	01.06.2019	30.06.2019	602855076	244,992.00-	0.00	244,992.00-
181	TSTPS_2E	01.07.2019	31.07.2019	602855077	215,456.00-	0.00	215,456.00-
182	TSTPS_2E	01.08.2019	31.08.2019	602855078	118,633.00-	0.00	118,633.00-
183	TSTPS_2E	01.09.2019	30.09.2019	602855079	139,364.00-	0.00	139,364.00-
184	TSTPS_2E	01.10.2019	31.10.2019	602855080	194,554.00-	0.00	194,554.00-
185	TSTPS_2E	01.11.2019	30.11.2019	602855081	238,792.00-	0.00	238,792.00-
186	TSTPS_2E	01.12.2019	31.12.2019	602855082	289,269.00-	0.00	289,269.00-
187	TSTPS_2E	01.01.2020	31.01.2020	602855083	305,429.00-	0.00	305,429.00-
188	TSTPS_2E	01.02.2020	29.02.2020	602855084	293,470.00-	0.00	293,470.00-
189	TSTPS_2E	01.03.2020	31.03.2020	602855085	288,969.00-	0.00	288,969.00-
190	TSTPS_2E	01.04.2020	30.04.2020	602855086	291,108.00-	0.00	291,108.00-
191	TSTPS_2E	01.05.2020	31.05.2020	602855088	284,582.00-	0.00	284,582.00-
192	TSTPS_2E	01.06.2020	30.06.2020	602855090	288,072.00-	0.00	288,072.00-
193	TSTPS_2E	01.07.2020	31.07.2020	602855092	286,253.00-	0.00	286,253.00-
194	TSTPS_2E	01.08.2020	31.08.2020	602855094	274,109.00-	0.00	274,109.00-
195	TSTPS_2E	01.09.2020	30.09.2020	602855095	278,723.00-	0.00	278,723.00-
196	TSTPS_2E	01.10.2020	31.10.2020	602855096	277,308.00-	0.00	277,308.00-
197	TSTPS_2E	01.11.2020	30.11.2020	602855097	283,372.00-	0.00	283,372.00-
198	TSTPS_2E	01.12.2020	31.12.2020	602855098	284,218.00-	0.00	284,218.00-
199	TSTPS_2E	01.01.2021	31.01.2021	602855099	295,428.00-	0.00	295,428.00-
200	TSTPS_2E	01.02.2021	28.02.2021	602855100	295,300.00-	0.00	295,300.00-
201	TSTPS_2E	01.03.2021	31.03.2021	602855101	295,616.00-	0.00	295,616.00-
202	TSTPS_2E	01.04.2021	30.04.2021	602855102	261,259.00-	0.00	261,259.00-
203	TSTPS_2E	01.05.2021	31.05.2021	602855103	268,158.00-	0.00	268,158.00-
204	TSTPS_2E	01.06.2021	30.06.2021	602855104	263,681.00-	0.00	263,681.00-
205	TSTPS_2E	01.07.2021	31.07.2021	602855105	261,148.00-	0.00	261,148.00-
206	TSTPS_2E	01.08.2021	31.08.2021	602855106	261,139.00-	0.00	261,139.00-
207	TSTPS_2E	01.09.2021	30.09.2021	602855107	261,137.00-	0.00	261,137.00-
208	TSTPS_2E	01.10.2021	31.10.2021	602855108	249,006.00-	0.00	249,006.00-
209	TSTPS_2E	01.11.2021	30.11.2021	602855109	265,210.00-	0.00	265,210.00-
210	TSTPS_2E	01.12.2021	31.12.2021	602855110	258,454.00-	0.00	258,454.00-
211	TSTPS_2E	01.01.2022	31.01.2022	602855111	284,063.00-	0.00	284,063.00-
212	TSTPS_2E	01.02.2022	28.02.2022	602855112	334,348.00-	0.00	334,348.00-
213	TSTPS_2E	01.03.2022	31.03.2022	602855113	332,848.00-	0.00	332,848.00-
214	TSTPS_2E	01.04.2022	30.04.2022	602844798	93,976.00	0.00	93,976.00
215	TSTPS_2E	01.04.2022	30.04.2022	602855114	272,082.00-	0.00	272,082.00-
216	TSTPS_2E	01.05.2022	31.05.2022	602844801	31,755.00	0.00	31,755.00
217	TSTPS_2E	01.05.2022	31.05.2022	602844802	73,774.00-	0.00	73,774.00-
218	TSTPS_2E	01.05.2022	31.05.2022	602855115	268,497.00-	0.00	268,497.00-
219	TSTPS_2E	01.06.2022	30.06.2022	602844806	627,366.00-	0.00	627,366.00-
220	TSTPS_2E	01.06.2022	30.06.2022	602844807	486,678.00-	0.00	486,678.00-
221	TSTPS_2E	01.06.2022	30.06.2022	602855116	257,671.00-	0.00	257,671.00-
222	TSTPS_2E	01.07.2022	31.07.2022	602844810	2,470,973.00	0.00	2,470,973.00
223	TSTPS_2E	01.07.2022	31.07.2022	602844811	1,040,816.00-	0.00	1,040,816.00-
224	TSTPS_2E	01.07.2022	31.07.2022	602855117	248,250.00-	0.00	248,250.00-
225	TSTPS_2E	01.08.2022	31.08.2022	602844815	3,620,812.00	0.00	3,620,812.00
226	TSTPS_2E	01.08.2022	31.08.2022	602844816	288,451.00-	0.00	288,451.00-

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S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
227	TSTPS_2E	01.08.2022	31.08.2022	602855118	262,003.00-	0.00	262,003.00-
228	TSTPS_2E	01.09.2022	30.09.2022	602844820	4,332,718.00	0.00	4,332,718.00
229	TSTPS_2E	01.09.2022	30.09.2022	602844821	77,762.00-	0.00	77,762.00-
230	TSTPS_2E	01.09.2022	30.09.2022	602855119	262,409.00-	0.00	262,409.00-
231	TSTPS_2E	01.10.2022	31.10.2022	602844823	2,964,130.00	0.00	2,964,130.00
232	TSTPS_2E	01.10.2022	31.10.2022	602855120	263,829.00-	0.00	263,829.00-
233	TSTPS_2E	01.11.2022	30.11.2022	602844824	3,348,747.00	0.00	3,348,747.00
234	TSTPS_2E	01.11.2022	30.11.2022	602855121	267,319.00-	0.00	267,319.00-
235	TSTPS_2E	01.12.2022	31.12.2022	602844825	2,305,324.00	0.00	2,305,324.00
236	TSTPS_2E	01.12.2022	31.12.2022	602855122	251,925.00-	0.00	251,925.00-
237	TSTPS_2E	01.01.2023	31.01.2023	602855123	245,965.00-	0.00	245,965.00-
238	TSTPS_2E	01.02.2023	28.02.2023	602844830	22,659.00	0.00	22,659.00
239	TSTPS_2E	01.02.2023	28.02.2023	602844828	1,994.00-	0.00	1,994.00-
240	TSTPS_2E	01.02.2023	28.02.2023	602844829	929,294.00	0.00	929,294.00
241	TSTPS_2E	01.02.2023	28.02.2023	602855124	244,888.00-	0.00	244,888.00-
242	TSTPS_2E	01.03.2023	31.03.2023	602858739	75,807,920.00	2,669,489.00	78,477,409.00
			Total (Rs.)		1,142,550,237.00	13,913,990.00	1,156,464,227.00

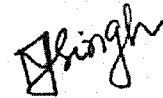
RRAS REFUND (20.02.23-19.03.23) & REV

95,815.00-

Net Amount Payable

1,156,368,412.00

Rupees (In Words) : **One Hundred Fifteen Crore Sixty-Three Lakh Sixty-Eight Thousand Four Hundred Twelve Only**



Beneficiary may choose to pay Fixed Charges towards TSTPS STG2 TARIFFREVISION (CERC ORDER, DT 29.03.2023) in six monthly instalments. However, in case payment is made in instalments, the same shall attract interest as per CERC regulations

E. & O.E.

For & on behalf of NTPC Limited

Bill No. 602858737



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.03.2023 – 31.03.2023**
Bill No. **602858737**
Date **06.04.2023**
Beneficiary **Gulbarga Electricity Supply Co Limited.**
Station **Ramagundam Super Thermal Power Stn 1**

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	1,057.68970	4,924,251	0	4,924,251
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	1,057.68970	22,640,201	0	22,640,201
03	Incentive (Peak-HD)	Rs./kWh	0.65000	680,774	100,831	579,943
04	Incentive (OffPeak-HD)	Rs./kWh	0.50000	167,837	0	167,837
05	Energy Charges Coal	Rs./kWh	3.44500	150,206,830	0	150,206,830
06	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	58.17025	13,288,193	8,446,562	4,841,631
Totals				191,908,086	8,547,393	183,360,693

Grand Total 183,360,693

Rupees (in words) **Eighteen Crore Thirty-Three Lakh Sixty Thousand Six Hundred Ninety-Three Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	90.7440	%	SG Coal	43,601,402	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	HIGH		Monthly Entitlement	3.1412000	%
Demand Month	3.00		Cumulative Entitlement	2.4957000	%
PAFN:(Peak- Low)	85.3820	%	Mthly Entitlement(Peak)	2.7934000	%
PAFN:(Off Peak- Low)	85.7970	%	Mthly Entitlement(Off-Peak)	3.2108000	%
PAFN:(Peak- High)	90.7310	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	90.7440	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	1,047,345	kWh
			Inc Energy-OffPeak High (Cum)	335,673	kWh

Energy Charge Rate (ECR)

Coal	3.445	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF + LPPF)}{LPPF} + SFC \times LPSF \right\} \times (100 / (100 - 40))$		
Base Values			Month Values		
AUX	7.04	%	CVSF	9,697.00	kCal/Litre
GHR	2,401.43	kCal/kWh	LPPF	4,745.60	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,683.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,598.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	82,787.67	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	43,601,402	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	8,890,589,059	kWh	Cumulative ECR(Normative)	4.189	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	4.159	Rs./kWh
Statio En. Req(Below 85%)	747,746,896	kWh	Cumulative ECR(DC)	4.189	Rs./kWh
LPPF(Cumulative)	5,754.60	Rs./MT	Cumulative ECR(SG)	4.299	Rs./kWh
CVPF(Cumulative)	3,662.34	kCal/KG	AUL(DC)	99.47	%
LPSF(Cumulative)	77,391.65	Rs./KL	AUL(SG)	79.12	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,367.00	kCal/kWh
CVSF(Cumulative)	9,638.72	kCal/Litre	AUX Actual(Cumulative)	7.71	%



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	01.03.2023 – 31.03.2023	Tariff Ref.
Bill No.	602858738	REA Ref.
Date	06.04.2023	REA Date
Beneficiary	Gulbarga Electricity Supply Co Limited.	
Station	Ramagundam Super Thermal Power Stn 3	

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	290.82270	1,440,542	0	1,440,542
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	290.82270	6,550,878	0	6,550,878
03	Incentive (Peak-HD)	Rs./kWh	0.65000	443,791	217,916	225,875
04	Incentive (OffPeak-HD)	Rs./kWh	0.50000	1,528,996	747,490	781,506
05	Energy Charges Coal	Rs./kWh	3.39300	38,629,190	0	38,629,190
06	Filing Charges	Rs.	2,200,000.00	59,323	58,069	1,254
07	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	13.55726	3,489,926	2,220,437	1,269,489
Totals				52,142,646	3,243,912	48,898,734

Grand Total 48,898,734

Rupees (in words) **Four Crore Eighty-Eight Lakh Ninety-Eight Thousand Seven Hundred Thirty-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	101.5310	%	SG Coal	11,384,966	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	HIGH		Monthly Entitlement	3.3110000	%
Demand Month	3.00		Cumulative Entitlement	2.6965000	%
PAFN:(Peak- Low)	79.4650	%	Mthly Entitlement(Peak)	2.9720000	%
PAFN:(Off Peak- Low)	79.4210	%	Mthly Entitlement(Off-Peak)	3.3788000	%
PAFN:(Peak- High)	101.5310	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	101.7540	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	682,756	kWh
			Inc Energy-OffPeak High (Cum)	3,057,992	kWh

Energy Charge Rate (ECR)					
Coal	3.393	Rs/kWh	$\left\{ \frac{(1000 - SFC \times LPSF) \times LPPF}{LPPF} + SFC \times LPSF \right\} \times (100 / (100 - 400))$		
Base Values			Month Values		
AUX	6.25	%	CVSF	10,044.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	4,745.60	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,683.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,598.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	69,685.97	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	11,384,966	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,303.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.67	%

Bill No. 602858739



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.03.2023 – 31.03.2023**
Bill No. **602858739**
Date **06.04.2023**
Beneficiary **Gulbarga Electricity Supply Co Limited.**
Station **Talcher STPS 2**

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	983.30710	3,890,127	0	3,890,127
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	983.30710	15,540,841	0	15,540,841
03	Incentive (Peak-LD)	Rs./kWh	0.65000	2,174,223	2,174,223	0
04	Incentive (OffPeak-LD)	Rs./kWh	0.50000	3,045,192	3,045,861	-669
05	Incentive (Peak-HD)	Rs./kWh	0.65000	1,124,364	623,347	501,017
06	Incentive (OffPeak-HD)	Rs./kWh	0.50000	4,345,190	2,515,979	1,829,211
07	Energy Charges Coal	Rs./kWh	1.63200	52,206,417	0	52,206,417
08	Interest Charges Receivable	Rs. Lakhs	18.40976	1,840,976	0	1,840,976
09	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	72.07200	14,807,935	12,138,446	2,669,489
Totals				98,975,265	20,497,856	78,477,409

Grand Total 78,477,409

Rupees (in words) **Seven Crore Eighty-Four Lakh Seventy-Seven Thousand Four Hundred Nine Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	99.3510	%	SG Coal	31,989,226	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	HIGH		Monthly Entitlement	2.3712000	%
Demand Month	3.00		Cumulative Entitlement	2.2828000	%
PAFN:(Peak- Low)	95.2100	%	Mthly Entitlement(Peak)	2.3737000	%
PAFN:(Off Peak- Low)	95.3160	%	Mthly Entitlement(Off-Peak)	2.3707000	%
PAFN:(Peak- High)	99.3510	%	Inc Energy Peak Low (Cum)	3,344,959	kWh
PAFN:(Off Peak- High)	99.4420	%	Inc Energy-OffPeak Low (Cum)	6,090,385	kWh
			Inc Energy-Peak High (Cum)	1,729,792	kWh
			Inc Energy-OffPeak High (Cum)	8,690,378	kWh

Energy Charge Rate (ECR)					
Coal	1.632	Rs/kWh	$\frac{(1000 - SFC \times LPSF) \times LPPF}{CVSF} + SFC \times LPSF + (1000 \times 100 - 1000)$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,933.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	2,002.41	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,287.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,202.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	76,707.59	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	31,989,226	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,388.70	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	5.69	%

Bill No. 602858736



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.03.2023 – 31.03.2023**
Bill No. **602858736**
Date **06.04.2023**
Beneficiary **Gulbarga Electricity Supply Co Limited.**
Station **Simhadri Super Thermal Power Station 2**

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	1,017.90840	4,218,721	0	4,218,721
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	1,017.90840	18,230,061	0	18,230,061
03	Incentive (Peak-HD)	Rs./kWh	0.65000	591,792	285,731	306,061
04	Incentive (OffPeak-HD)	Rs./kWh	0.50000	1,282,244	1,079,834	202,410
05	Energy Charges Coal	Rs./kWh	5.09000	91,982,321	0	91,982,321
06	Filing Charges	Rs.	4,400,000.00	104,341	103,193	1,148
07	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	82.12840	18,644,887	15,101,335	3,543,552
Totals				135,054,367	16,570,093	118,484,274

Grand Total 118,484,274

Rupees (in words) **Eleven Crore Eighty-Four Lakh Eighty-Four Thousand Two Hundred Seventy-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	99.3760	%	SG Coal	18,071,183	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	HIGH		Monthly Entitlement	2.6532000	%
Demand Month	3.00		Cumulative Entitlement	2.3714000	%
PAFN:(Peak- Low)	91.7620	%	Mthly Entitlement(Peak)	2.4867000	%
PAFN:(Off Peak- Low)	91.8390	%	Mthly Entitlement(Off-Peak)	2.6864000	%
PAFN:(Peak- High)	99.3760	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	99.4000	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	910,449	kWh
			Inc Energy-OffPeak High (Cum)	2,564,487	kWh

Energy Charge Rate (ECR)					
Coal	5.09	Rs/kWh	$\left\{ \frac{(LPPF - SFC \times LPSF + CVPF)}{CVPF} + SFC \times LPSF \right\} \times (100 / (100 - AW))$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,207.00	kCal/Litre
GHR	2,359.45	kCal/kWh	LPPF	6,227.30	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,169.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,084.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	84,255.80	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	18,071,183	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	6,021,080,349	kWh	Cumulative ECR(Normative)	4.350	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	4.428	Rs./kWh
Statio En. Req(Below 85%)	408,231,158	kWh	Cumulative ECR(DC)	4.350	Rs./kWh
LPPF(Cumulative)	5,347.79	Rs./MT	Cumulative ECR(SG)	4.464	Rs./kWh
CVPF(Cumulative)	3,187.89	kCal/KG	AUL(DC)	103.47	%
LPSF(Cumulative)	82,652.39	Rs./KL	AUL(SG)	80.56	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,399.22	kCal/kWh
CVSF(Cumulative)	9,256.60	kCal/Litre	AUX Actual(Cumulative)	5.86	%

Bill No. 602858740



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.03.2023 – 31.03.2023**
Bill No. **602858740**
Date **06.04.2023**
Beneficiary **Gulbarga Electricity Supply Co Limited.**
Station **Kudgi Thermal Power Stan-1**

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	2,795.24650	32,499,399	0	32,499,399
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	2,795.24650	141,456,295	0	141,456,295
03	Cap Charge (Offset-HD)	Rs. Cr/Yr	2,795.24650	-2,628,246	0	-2,628,246
04	Energy Charges Coal	Rs./kWh	5.24400	549,541,241	0	549,541,241
Totals				720,868,689	0	720,868,689

Grand Total 720,868,689

Rupees (in words) **Seventy-Two Crore Eight Lakh Sixty-Eight Thousand Six Hundred Eighty-Nine Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	92.2980	%	SG Coal	104,794,287	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	HIGH		Monthly Entitlement	7.0860000	%
Demand Month	3.00		Cumulative Entitlement	4.9201000	%
PAFN:(Peak- Low)	90.4810	%	Mthly Entitlement(Peak)	6.9760000	%
PAFN:(Off Peak- Low)	90.0100	%	Mthly Entitlement(Off-Peak)	7.1079000	%
PAFN:(Peak- High)	92.2980	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	88.1760	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	0.0000000	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	5.244	Rs/kWh	$\left[\frac{(1000 - SFC \times LPSF \times LPPF)}{CVPF} + SFC \times LPSF \right] \times (1000/100 - AWI)$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,361.00	kCal/Litre
GHR	2,221.24	kCal/kWh	LPPF	7,799.02	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,632.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,547.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	85,841.10	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	5.244	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	104,794,287	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	1,095,272,132	kWh	Cumulative ECR(Normative)	3.942	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	3.704	Rs./kWh
Statio En. Req(Below 85%)	2,017,613,346	kWh	Cumulative ECR(DC)	3.942	Rs./kWh
LPPF(Cumulative)	5,925.48	Rs./MT	Cumulative ECR(SG)	4.006	Rs./kWh
CVPF(Cumulative)	3,665.93	kCal/KG	AUL(DC)	87.36	%
LPSF(Cumulative)	55,484.00	Rs./KL	AUL(SG)	81.93	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,091.00	kCal/kWh
CVSF(Cumulative)	9,397.03	kCal/Litre	AUX Actual(Cumulative)	6.04	%



Vellivoyal Chavadi
Kuruvimedu -600103

एन टी पी सी लिमिटेड
NTPC Limited

CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/04 2023

Send To: **Main Road,GULBARGA,
-585102.**

Copy To:

Beneficiary : **GESCOM The Financial Advisor,**

Invoice Date : **06.04.2023**

Last Date of
Payment : **05.05.2023**

Phone No :

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1D	01.04.2014	30.04.2014	600013015	227,981.00-	0.00	227,981.00-
2	NTECL_1D	01.05.2014	31.05.2014	600013016	255,822.00-	0.00	255,822.00-
3	NTECL_1D	01.06.2014	30.06.2014	600013017	168,599.00-	0.00	168,599.00-
4	NTECL_1D	01.07.2014	31.07.2014	600013018	175,756.00-	0.00	175,756.00-
5	NTECL_1D	01.08.2014	31.08.2014	600013019	125,577.00-	0.00	125,577.00-
6	NTECL_1D	01.09.2014	30.09.2014	600013020	121,320.00-	0.00	121,320.00-
7	NTECL_1D	01.10.2014	31.10.2014	600013021	120,271.00-	0.00	120,271.00-
8	NTECL_1D	01.11.2014	30.11.2014	600013022	172,680.00-	0.00	172,680.00-
9	NTECL_1D	01.12.2014	31.12.2014	600013023	145,464.00-	0.00	145,464.00-
10	NTECL_1D	01.01.2015	31.01.2015	600013024	215,515.00-	0.00	215,515.00-
11	NTECL_1D	01.02.2015	28.02.2015	600013025	208,254.00-	0.00	208,254.00-
12	NTECL_1D	01.03.2015	31.03.2015	600013026	167,006.00-	0.00	167,006.00-
13	NTECL_1D	01.04.2015	30.04.2015	600013027	45,300.00-	0.00	45,300.00-
14	NTECL_1D	01.05.2015	31.05.2015	600013028	47,768.00-	0.00	47,768.00-
15	NTECL_1D	01.06.2015	30.06.2015	600013029	45,761.00-	0.00	45,761.00-
16	NTECL_1D	01.07.2015	31.07.2015	600013030	39,076.00-	0.00	39,076.00-
17	NTECL_1D	01.08.2015	31.08.2015	600013031	39,654.00-	0.00	39,654.00-
18	NTECL_1D	01.09.2015	30.09.2015	600013032	37,060.00-	0.00	37,060.00-
19	NTECL_1D	01.10.2015	31.10.2015	600013033	49,681.00-	0.00	49,681.00-
20	NTECL_1D	01.11.2015	30.11.2015	600013034	47,482.00-	0.00	47,482.00-
21	NTECL_1D	01.12.2015	31.12.2015	600013035	43,817.00-	0.00	43,817.00-
22	NTECL_1D	01.01.2016	31.01.2016	600013036	60,913.00-	0.00	60,913.00-
23	NTECL_1D	01.02.2016	29.02.2016	600013037	70,849.00-	0.00	70,849.00-
24	NTECL_1D	01.03.2016	31.03.2016	600013038	38,659.00-	0.00	38,659.00-
25	NTECL_1D	01.04.2016	30.04.2016	600013039	100,159.00	0.00	100,159.00
26	NTECL_1D	01.05.2016	31.05.2016	600013040	95,076.00	0.00	95,076.00
27	NTECL_1D	01.06.2016	30.06.2016	600013041	82,537.00	0.00	82,537.00
28	NTECL_1D	01.07.2016	31.07.2016	600013042	84,516.00	0.00	84,516.00
29	NTECL_1D	01.08.2016	31.08.2016	600013043	134,131.00	0.00	134,131.00
30	NTECL_1D	01.09.2016	30.09.2016	600013044	149,114.00	0.00	149,114.00

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	NTECL_1D	01.10.2016	31.10.2016	600013045	132,676.00	0.00	132,676.00
32	NTECL_1D	01.11.2016	30.11.2016	600013046	162,311.00	0.00	162,311.00
33	NTECL_1D	01.12.2016	31.12.2016	600013047	143,703.00	0.00	143,703.00
34	NTECL_1D	01.01.2017	31.01.2017	600013048	149,727.00	0.00	149,727.00
35	NTECL_1D	01.02.2017	28.02.2017	600013049	124,737.00	0.00	124,737.00
36	NTECL_1D	01.03.2017	31.03.2017	600013050	182,547.00	0.00	182,547.00
37	NTECL_1D	01.04.2017	30.04.2017	600013051	186,540.00	0.00	186,540.00
38	NTECL_1D	01.05.2017	31.05.2017	600013052	176,431.00	0.00	176,431.00
39	NTECL_1D	01.06.2017	30.06.2017	600013053	186,474.00	0.00	186,474.00
40	NTECL_1D	01.07.2017	31.07.2017	600013054	201,307.00	0.00	201,307.00
41	NTECL_1D	01.08.2017	31.08.2017	600013055	199,786.00	0.00	199,786.00
42	NTECL_1D	01.09.2017	30.09.2017	600013056	107,814.00	0.00	107,814.00
43	NTECL_1D	01.10.2017	31.10.2017	600013057	112,606.00	0.00	112,606.00
44	NTECL_1D	01.11.2017	30.11.2017	600013058	169,962.00	0.00	169,962.00
45	NTECL_1D	01.12.2017	31.12.2017	600013059	142,088.00	0.00	142,088.00
46	NTECL_1D	01.01.2018	31.01.2018	600013060	129,150.00	0.00	129,150.00
47	NTECL_1D	01.02.2018	28.02.2018	600013061	141,866.00	0.00	141,866.00
48	NTECL_1D	01.03.2018	31.03.2018	600013062	154,951.00	0.00	154,951.00
49	NTECL_1D	01.04.2018	30.04.2018	600013063	411,429.00	0.00	411,429.00
50	NTECL_1D	01.05.2018	31.05.2018	600013064	444,261.00	0.00	444,261.00
51	NTECL_1D	01.06.2018	30.06.2018	600013065	347,584.00	0.00	347,584.00
52	NTECL_1D	01.07.2018	31.07.2018	600013066	385,854.00	0.00	385,854.00
53	NTECL_1D	01.08.2018	31.08.2018	600013067	308,475.00	0.00	308,475.00
54	NTECL_1D	01.09.2018	30.09.2018	600013068	304,003.00	0.00	304,003.00
55	NTECL_1D	01.10.2018	31.10.2018	600013069	268,605.00	0.00	268,605.00
56	NTECL_1D	01.11.2018	30.11.2018	600013070	339,834.00	0.00	339,834.00
57	NTECL_1D	01.12.2018	31.12.2018	600013071	391,733.00	0.00	391,733.00
58	NTECL_1D	01.01.2019	31.01.2019	600013072	352,225.00	0.00	352,225.00
59	NTECL_1D	01.02.2019	28.02.2019	600013073	465,148.00	0.00	465,148.00
60	NTECL_1D	01.03.2019	31.03.2019	600013074	541,460.00	0.00	541,460.00
61	NTECL_1E	01.04.2019	30.04.2019	600013674	124,781.00	0.00	124,781.00
62	NTECL_1E	01.05.2019	31.05.2019	600013675	115,495.00	0.00	115,495.00
63	NTECL_1E	01.06.2019	30.06.2019	600013676	131,390.00	0.00	131,390.00
64	NTECL_1E	01.07.2019	31.07.2019	600013677	115,384.00	0.00	115,384.00
65	NTECL_1E	01.08.2019	31.08.2019	600013678	106,715.00	0.00	106,715.00
66	NTECL_1E	01.09.2019	30.09.2019	600013679	98,299.00	0.00	98,299.00
67	NTECL_1E	01.10.2019	31.10.2019	600013680	108,170.00	0.00	108,170.00
68	NTECL_1E	01.11.2019	30.11.2019	600013681	130,842.00	0.00	130,842.00
69	NTECL_1E	01.12.2019	31.12.2019	600013682	128,420.00	0.00	128,420.00
70	NTECL_1E	01.01.2020	31.01.2020	600013683	121,238.00	0.00	121,238.00
71	NTECL_1E	01.02.2020	29.02.2020	600013684	117,039.00	0.00	117,039.00
72	NTECL_1E	01.03.2020	31.03.2020	600013685	115,617.00	0.00	115,617.00
73	NTECL_1E	01.04.2020	30.04.2020	600013686	130,118.00	0.00	130,118.00
74	NTECL_1E	01.05.2020	31.05.2020	600013687	129,858.00	0.00	129,858.00
75	NTECL_1E	01.06.2020	30.06.2020	600013688	130,072.00	0.00	130,072.00
76	NTECL_1E	01.07.2020	31.07.2020	600013689	127,432.00	0.00	127,432.00
77	NTECL_1E	01.08.2020	31.08.2020	600013690	130,562.00	0.00	130,562.00
78	NTECL_1E	01.09.2020	30.09.2020	600013691	129,996.00	0.00	129,996.00
79	NTECL_1E	01.10.2020	31.10.2020	600013692	139,461.00	0.00	139,461.00

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
80	NTECL_1E	01.11.2020	30.11.2020	600013693	133,871.00	0.00	133,871.00
81	NTECL_1E	01.12.2020	31.12.2020	600013694	131,697.00	0.00	131,697.00
82	NTECL_1E	01.01.2021	31.01.2021	600013695	132,158.00	0.00	132,158.00
83	NTECL_1E	01.02.2021	28.02.2021	600013696	133,134.00	0.00	133,134.00
84	NTECL_1E	01.03.2021	31.03.2021	600013697	127,576.00	0.00	127,576.00
85	NTECL_1E	01.04.2021	30.04.2021	600013698	117,765.00	0.00	117,765.00
86	NTECL_1E	01.05.2021	31.05.2021	600013699	117,378.00	0.00	117,378.00
87	NTECL_1E	01.06.2021	30.06.2021	600013700	123,649.00	0.00	123,649.00
88	NTECL_1E	01.07.2021	31.07.2021	600013701	122,216.00	0.00	122,216.00
89	NTECL_1E	01.08.2021	31.08.2021	600013702	126,951.00	0.00	126,951.00
90	NTECL_1E	01.09.2021	30.09.2021	600013703	119,474.00	0.00	119,474.00
91	NTECL_1E	01.10.2021	31.10.2021	600013704	107,221.00	0.00	107,221.00
92	NTECL_1E	01.11.2021	30.11.2021	600013705	93,215.00	0.00	93,215.00
93	NTECL_1E	01.12.2021	31.12.2021	600013706	131,209.00	0.00	131,209.00
94	NTECL_1E	01.01.2022	31.01.2022	600013707	126,644.00	0.00	126,644.00
95	NTECL_1E	01.02.2022	28.02.2022	600013708	128,604.00	0.00	128,604.00
96	NTECL_1E	01.03.2022	31.03.2022	600013709	119,913.00	0.00	119,913.00
97	NTECL_1E	01.04.2022	30.04.2022	600013710	122,126.00	0.00	122,126.00
98	NTECL_1E	01.05.2022	31.05.2022	600013831	119,310.00	0.00	119,310.00
99	NTECL_1E	01.05.2022	31.05.2022	600014049	357,950.00-	0.00	357,950.00-
100	NTECL_1E	01.06.2022	30.06.2022	600013929	111,904.00	0.00	111,904.00
101	NTECL_1E	01.06.2022	30.06.2022	600014050	260,458.00-	0.00	260,458.00-
102	NTECL_1E	01.07.2022	31.07.2022	600013930	110,887.00	0.00	110,887.00
103	NTECL_1E	01.07.2022	31.07.2022	600014051	137,086.00	0.00	137,086.00
104	NTECL_1E	01.08.2022	31.08.2022	600013931	106,187.00	0.00	106,187.00
105	NTECL_1E	01.08.2022	31.08.2022	600014052	9,918.00-	0.00	9,918.00-
106	NTECL_1E	01.09.2022	30.09.2022	600013932	118,562.00	0.00	118,562.00
107	NTECL_1E	01.09.2022	30.09.2022	600014053	73,307.00	0.00	73,307.00
108	NTECL_1E	01.10.2022	31.10.2022	600013933	113,475.00	0.00	113,475.00
109	NTECL_1E	01.11.2022	30.11.2022	600013934	115,176.00	0.00	115,176.00
110	NTECL_1E	01.12.2022	31.12.2022	600013935	96,292.00	0.00	96,292.00
111	NTECL_1E	01.12.2022	31.12.2022	600014132	233,911.00-	0.00	233,911.00-
112	NTECL_1E	01.01.2023	31.01.2023	600013936	95,483.00	0.00	95,483.00
113	NTECL_1E	01.01.2023	31.01.2023	600014133	297,476.00-	0.00	297,476.00-
114	NTECL_1E	01.02.2023	28.02.2023	600013937	89,397.00	0.00	89,397.00
115	NTECL_1E	01.02.2023	28.02.2023	600014054	159.00-	0.00	159.00-
116	NTECL_1E	01.02.2023	28.02.2023	600014134	728,092.00-	0.00	728,092.00-
117	NTECL_1E	01.02.2023	28.02.2023	600014135	7,651.00	0.00	7,651.00
118	NTECL_1E	01.03.2023	31.03.2023	600014077	69,348,881.00	0.00	69,348,881.00
			Total (Rs.)		78,641,879.00	0.00	78,641,879.00

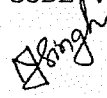
RRAS Refund 12,180.00-
RRAS Prvious adjustment (NOV,JUL_22) 40,322.00-
Net Amount Payable 78,589,377.00

Rupees (In Words) : Seven Crore Eighty-Five Lakh Eighty-Nine Thousand Three Hundred Seventy-Seven Only

Beneficiaries may choose to pay the Fixed Charges in Six (06) monthly instalments. However, in case payment is made in

Six instalments, these shall attract interest as per CERC Regulations.

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD
Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE :
600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM



(N J Singh)

For & on behalf of NTECL

E. & O.E.

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name
NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771
MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM



CIN: U40105DL2006PTC156884

Energy Bill 01.03.2023 – 31.03.2023

Tariff Ref. NTECL STATION 1

Bill No. 600014077

Date 06.04.2023

REA Ref.

Beneficiary GESCOM The Financial Advisor,

REA Date

Station NTECL STATION 1

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	1,870.03430	4,002,157	0	4,002,157
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	1,870.03430	17,166,242	0	17,166,242
03	Incentive (Peak-HD)	Rs./kWh	0.00000	327,198	96,252	230,946
04	Incentive (OffPeak-HD)	Rs./kWh	0.00000	1,119,819	144,515	975,304
05	Energy Charges Coal	Rs./kWh	3.26800	44,934,408	0	44,934,408
06	Interest Charges Receivable	Rs. Lakhs	20.39824	2,039,824	0	2,039,824
Totals				69,589,648	240,767	69,348,881

Grand Total 69,348,881

Rupees (in words) Six Crore Ninety-Three Lakh Forty-Eight Thousand Eight Hundred Eighty-One Only

The payment for this bill may be made through RTGS/ e-payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD. Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK /NUNGAMBAKKAM

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	95.9490	%	SG Coal	13,749,819	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	HIGH		Monthly Entitlement	1.3614290	%
Demand Month	3.00		Cumulative Entitlement	1.1963670	%
PAFN:(Peak- Low)	86.5130	%	Mthly Entitlement(Peak)	1.2840910	%
PAFN:(Off Peak- Low)	86.6830	%	Mthly Entitlement(Off-Peak)	1.3769460	%
PAFN:(Peak- High)	95.9490	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	95.8280	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	503,382	kWh
			Inc Energy-OffPeak High (Cum)	2,239,637	kWh

Energy Charge Rate (ECR)

Coal	3.268	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,353.67	kCal/Litre
GHR	2,358.84	kCal/kWh	LPPF	4,273.01	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,415.67	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,330.67	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate(LDS)	0.00	%
LPSF	86,356.28	Rs./KL	Addl ROE Rate(HDS)	0.00	%
			Effective Tax Rate	0.00	%

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	13,749,819	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	3.659	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	3.699	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	3.659	Rs./kWh
LPPF(Cumulative)	4,445.87	Rs./MT	Cumulative ECR(SG)	3.659	Rs./kWh
CVPF(Cumulative)	3,174.06	kCal/KG	AUL(DC)	102.21	%
LPSF(Cumulative)	84,200.81	Rs./KL	AUL(SG)	87.99	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,357.95	kCal/kWh
CVSF(Cumulative)	9,352.13	kCal/Litre	AUX Actual(Cumulative)	7.31	%



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - MAR - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901000410
Invoice Date : 04.04.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-II Stage I

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.03.2023 to 31.03.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.736	6928421	18,956,159.00
Capacity Charges	Rupees			4,774,443.00
SRLDC Fees	Rupees			34,670.00
SRLDC Fees Diff	Rupees			-0.80
Diff. in EC - FEB 2023	Rupees			-4,696.00
Difference in REA	Rupees			-1,979.00
Non Tarrif Income	Rupees			-334,686.00
Difference in REA (May 2022 to Sep 2022)	Rupees			-407,057.00
Total Invoice Amount (Rounded Off):				23,016,853.20

Accounting Document Number: 2257004703

Amt. in words: Two Crore Thirty Lakh Sixteen Thousand Eight Hundred Fifty Three Rupees Twenty Paise Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 08-03-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SRINIVASAN.A

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - MAR - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901100402
Invoice Date : 04.04.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-II Stage II

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.03.2023 to 31.03.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.736	11048407	30,228,440.00
Capacity Charges	Rupees			7,942,343.00
SRLDC Fees	Rupees			46,223.00
SRLDC Fees Diff	Rupees			-2.00
Diff. in EC - FEB 2023	Rupees			-7,136.00
Difference in REA	Rupees			-3,076.00
Non Tarrif Income	Rupees			-436,255.00
Difference in REA (May 2022 to Sep 2022)	Rupees			-836,160.00
Total Invoice Amount (Rounded Off):				36,934,377.00

Accounting Document Number: 2257004718

Amt. in words: Three Crore Sixty Nine Lakh Thirty Four Thousand Three Hundred Seventy Seven Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 08-03-2017

The Enrgy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SRINIVASAN.A

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)
नं.135, परियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;
पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)
No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;
PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - MAR - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901200377
Invoice Date : 04.04.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-IEExp

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.03.2023 to 31.03.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.430	8188589	19,898,271.00
Capacity Charges	Rupees			7,972,739.00
Incentive Claim	Rupees			136,998.00
SRLDC Fees	Rupees			27,783.00
Diff. in EC - FEB 2023	Rupees			-129,896.00
Difference in REA (May 2022 to Sep 2022)	Rupees			108,351.00
Total Invoice Amount (Rounded Off):				28,014,246.00

Accounting Document Number: 2257004747

Amt. in words: Two Crore Eighty Lakh Fourteen Thousand Two Hundred Forty Six Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 04-10-2016

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SRINIVASAN.A

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवदल" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121CIZG

NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C; GSTN: 33AAACN1121CIZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

CREDIT NOTE

Credit Note No. : 90070639

31-03-2023

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India , Karnataka - 29

29AABCG8895RIZD

Description of Goods / Services : Electrical Energy (HSN Code -27160000)

Particulars	Amount(Rs)
Non Tariff Income for the FY 2021-22 (TS1 EXPANSION)	
Credit Note Value	2,64,300.00
Total	2,64,300.00

Amount in words : Two Lakh Sixty Four Thousand Three Hundred Only

F & O E

Your Faithfully,
For NLC India Limited

SRINIVASAN.A
DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - MAR - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901300262
Invoice Date : 04.04.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-IIExp

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.03.2023 to 31.03.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.623	3000671	7,870,761.00
Capacity Charges	Rupees			6,039,223.00
SRLDC Fees	Rupees			32,963.00
SRLDC Fees Diff	Rupees			-0.30
Diff. in EC - FEB 2023	Rupees			-48,323.00
Difference in REA	Rupees			-81.00
Difference in REA (May 2022 to Sep 2022)	Rupees			66,110.00
Total Invoice Amount (Rounded Off):				13,960,652.70

Accounting Document Number: 2257004762

Amt. in words: One Crore Thirty Nine Lakh Sixty Thousand Six Hundred Fifty Two Rupees Seventy Paise Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 06-10-2015 & 08-03-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SRINIVASAN.A

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन : L93090TN1956GO1003507;

पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai - 600 010

CIN: L93090TN1956GO1003507;

PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

CREDIT NOTE

Credit Note No. : 90070632

31-03-2023

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India , Karnataka - 29

29AABCG8895R1ZD

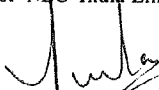
Description of Goods / Services : Electrical Energy (HSN Code -27160000)

Particulars	Amount(Rs)
Non Tariff Income for the FY 2021-22 (TS2 EXPANSION)	
Credit Note Value	1,67,731.00
Total	1,67,731.00

Amount in words : One Lakh Sixty Seven Thousand Seven Hundred Thirty One Only

E & OE

Your Faithfully,
For NLC India Limited


SRINIVASAN.A
DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

CREDIT NOTE

Credit Note No. : 90070382

07-03-2023

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India , Karnataka - 29

29AABCG8895R1ZD

Description of Goods / Services : Electrical Energy (HSN Code -27160000)

Particulars	Amount(Rs)
Refund of Capacity charges as per CERC Order dt. 03.11.2022 in the petition No. 111/GT/2020 – Tariff Order for the control period 2019-24– TS II Expansion – Interest – 2nd Instalment	
Credit Note Value	7,37,069.00
Total	7,37,069.00

Amount in words : Seven Lakh Thirty Seven Thousand Sixty Nine Only

Remarks: Excel workings attached in mail

E & O E

Your Faithfully,
For NLC India Limited


VALARMATHIG
DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAV RATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

CREDIT NOTE

Credit Note No. : 90070366

07-03-2023

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India , Karnataka - 29

29AABCG8895R1ZD

Description of Goods / Services : Electrical Energy (HSN Code -27160000)

Particulars	Amount(Rs)
Refund of Capacity charges as per CERC Order dt. 03.11.2022 in the petition No. 111/GT/2020 – Tariff Order for the control period 2019-24– TS II Expansion – Principal – 2nd Instalment	
CREDIT NOTE VALUE.	51,66,600.00
Total	51,66,600.00

Amount in words : Fifty One Lakh Sixty Six Thousand Six Hundred Only

Remarks: Excel workings attached in mail

E & O E

Your Faithfully,
For NLC India Limited


VALARMATHIL G
DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121CIZG

NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C; GSTN: 33AAACN1121CIZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

CREDIT NOTE

Credit Note No. : 90070701

07-04-2023

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India , Karnataka - 29

29AABCG8895RIZD

Description of Goods / Services : Electrical Energy (HSN Code -27160000)

Particulars	Amount(Rs)
Refund of Capacity charges as per CERC Order dt. 03.11.2022 in the petition No. 111/GT/2020 – Tariff Order for the control period 2019-24– TS II Expansion – 3rd Instalment	
Credit Note Value	7,37,069.00
Total	7,37,069.00

Amount in words : Seven Lakh Thirty Seven Thousand Sixty Nine Only

E & O E

Your Faithfully,
For NLC India Limited

SURESHBABU.M.K
DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

CREDIT NOTE

Credit Note No. : 90070685

07-04-2023

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India , Karnataka - 29

29AABCG8895R1ZD

Description of Goods / Services : Electrical Energy (HSN Code -27160000)

Particulars	Amount(Rs)
Refund of Capacity charges as per CERC Order dt. 03.11.2022 in the petition No. 111/GT/2020 – Tariff Order for the control period 2019-24– TS II Expansion – 3rd Instalment	
CREDIT NOTE VALUE.	51,66,600.00
Total	51,66,600.00

Amount in words : Fifty One Lakh Sixty Six Thousand Six Hundred Only

E & O E

Your Faithfully,
For NLC India Limited

SURESHBABU.M.K
DGM/COMMERCIAL

एनएलसीतमिलनाडुपावरलिमिटेड
NLC TAMILNADU POWER LIMITED

(एनएलसी इंडिया लिमिटेड एवं टंजेशको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)



मुख्य कार्यकारी अधिकारी का कार्यालय

OFFICE OF THE CHIEF EXECUTIVE OFFICER

2*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2*500 MW JV Thermal Power Project

हारबर इस्टेट/Harbar Estate, टुटिकोरिन/Tuticorin- 628004

फैक्स/Fax: 0461-2352480, फोन/Phone : 0461-2352844, सीआइएन/CIN : U40102TN2005GOI058050

ईमेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Web : www.ntplpower.com



BILL OF SUPPLY - MAR - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0090070615
Invoice Date : 04.04.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-NTPL

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.03.2023 to 31.03.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.826	20187760	77,238,371.00
Capacity Charges	Rupees			31,677,518.00
SRLDC Fees	Rupees			61,046.00
Difference in REA	Rupees			-2,532.00
Trading GainSharing	Rupees			-5,477.00
Total Invoice Amount (Rounded Off):				108,968,926.00

Accounting Document Number: 2257024246

Amt. in words: Ten Crore Eighty Nine Lakh Sixty Eight Thousand Nine Hundred Twenty Six Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 11-07-2017

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.



Rebate applicable as per NTPL Graded Rebate Scheme.

Signature

Name of Signatory SRINIVASAN.A

Designation/Status DGM/COMMERCIAL

एनएलसी तमिलनाडु पावर लिमिटेड
NLC TAMILNADU POWER LIMITED
(एनएलसी इंडिया लिमिटेड एवं टैंगेडको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)
मुख्य कार्यकारी अधिकारी का कार्यालय
OFFICE OF THE CHIEF EXECUTIVE OFFICER
2*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2*500 MW JV Thermal Power Project
हावर इस्टेट/Havur Estate, तुटिकोरिन/Tuticorin- 628004
NTPL फ़ैक्स/Fax: 0461-2352480, फ़ोन/Phone : 0461-2352844, सीआरएल/CIN : U40102TN2005GOI058050
ईमेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Web : www.ntplpower.com

Lr.No. Comml/TPS-NTPL/GESCOM/March-2023/2022-2023

Dated : 04.04.2023

To :
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T007-Power Bill for the month of March-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 108968926.00 (Rupees Ten Crore Eighty Nine Lakh Sixty Eight Thousand Nine Hundred Twenty Six Only) towards the value of the power supplied from NLC Tamilnadu Power Limited for the month of March-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
90070615	04.04.2023	TPS-NTPL	108,968,926.00
Total:			108,968,926.00

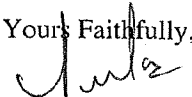
It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NTPL are, as per CERC orders. As per PSA dated 21.02.2015 between NTPL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NTPL in the following order of priority.



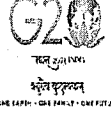
- I. Towards late payment surcharge, payable if any, as intimated by NTPL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2014-19) and as per clause 10(4) of CERC notification dtd 07.03.2019 ECR is calculated based on norms notified in CERC Regulations - 2019. The CC and EC are subject to revision, based on the outcome of tariff petitions for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 801530110000037 of Bank Of India. IFSC CODE : BKID0008015, Anna Salai, Chennai 600002.

Due Date: 18.05.2023

Yours Faithfully,

SRINIVASAN.A
DGM/COMMERCIAL

	न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड NUCLEAR POWER CORPORATION OF INDIA LIMITED (भारत सरकार का उद्यम A Government of India Enterprise) मद्रास परमाणु विजलीघर MADRAS ATOMIC POWER STATION कल्पक्कम - 603 102 चेन्नैपट्टु जिला (तमिलनाडु) Kalpakkam - 603 102 Chengalpattu Dist. (T.N.)		
	नि.प.सं. CIN: U40104MH1987GOT149458 044-27480135	वेबसाइट पता Website Address: www.npcil.nic.in ई-मेल Email: s.sadaiah@npcil.co.in	वित्त एवं लेखा अनुभाग / Finance & Accounts Section

Ref: MAPS/OT/EBS/ 334191

4-Apr-23

To
 THE FINANCIAL ADVISOR
 Gulbarga / Kalburgi Electric Supply Company (GESCOM)
 Main Road
 Gulbarga / Kalburgi - 585102

SIR,

Sub: Energy Bills for March 2023 - reg.

S.No.	Particulars	Bill No.	Bill Date	Amount (Rs.)
1	Outstanding SOP			0
2	Outstanding DPC			0
3	Add: Prov. Energy Bill for Mar 2023	322RB8375	04-Apr-23	34,18,578
4	Revision Energy bill for Feb 2023	323ABU8353	01-Apr-23	-85,001
5	SOC/MOC Charges bill for Mar 2023	BS/SOC-MOC/2022-23/12	04-Apr-23	7,477
6	Debit note for Nuclear Liability Fund 2015	BS/NL-FUND/2022-23/12	04-Apr-23	65,513
7	Delayed Payment Charges	00-Jan-00	00-Jan-00	0
	Net Amount Payable			34,06,567

Note: 1 As per Sec 194 (Q) of Income Tax Act 1961, TDS @ 0.1% on Sale Consideration to NPCIL MAPS has to be deducted.

FAC Calculation from 01/03/2023 (worked out by procedural formula of Tariff Notification)

Revised FAC = 78.21/19653 x [Rate (Rs./Kg) applicable for the period - 19653]

78.21/19653 x [19653 - 19653] = 0.00 p/Kwh.

Effective Energy Billing Rate w.e.f 01/03/2023: Rs 2.5442 per Kwh. (Excl. Nuc Liab Fund 2015 and inclusive of Provisional water charges & Revision in Insurance for Compliance of CLND Act).

(* MAPS has not raised Debit / Credit Notes on Import of energy during Dec'18, Jan'19, May, June & September'21 on account of Fuel Price Revision, hence the same has been raised in this month after auditors observation.

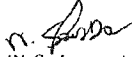
As per clause no.8 1.8 of BPSA / PPA, 'if any error is noticed in bill may please be communicated within 30 days, otherwise the bill is construed as accepted by SEB.'

Payment may please be made to Nuclear Power Corporation India Limited, Bank Account No. 10937612405 maintained at SBI, Overseas Branch,

Mumbai (Branch code 4791), IFS Code: SBIN0004791, Mumbai under intimation to mail ids nagaraju@npcil.co.in, ssundaramoorthy@npcil.co.in.

Thanking you,

Yours faithfully,



(N. Seshasayee)

Senior Manager (F&A)

*- Note:-Rebate if any will be admissible as per PPA.

NUCLEAR POWER CORPORATION OF INDIA LTD

(A Government of India Enterprise)
MADRAS ATOMIC POWER STATION
GSTIN. 33AAACN3154FZZW

Bill of Supply for Mar'2023

Bill No 322RB8375

Bill Date 04/04/2023

GULBARGA ELECTRICITY SUPPLY COMPANY
THE FINANCIAL ADVISOR, GULBARGA ELECTRIC SUPPLY
COMPANY (GESCOM), MAIN ROAD,
GULBARGA-585 102
GSTIN. 29AABCG8895R1ZD
Attention , FINL. ADVISOR

Due Date 29/04/2023

UNIT DETAILS

Unit	Product Description	HSN No.	KWHs	Rate(Rs.)	Amount(Rs.)
UNIT-1&2-MAPS	Electrical Energy	27160000	1343675	2.4019	3227373

Total(Rs): 3,227,373

UNIT BASED ADJUSTMENTS

Unit	Adjustment Head	Rate(Rs.)	Amount(Rs.)
UNIT-1&2-MAPS	HEAVY WATER ADJUSTMENT CHARGES	0.0053	7121
UNIT-1&2-MAPS	INSURANCE	0.1170	157210
UNIT-1&2-MAPS	DECOMMISSIONING RESERVE	0.0200	26874

Total(Rs): 191,205

GROSS BILL AMOUNT (Rs)

3,418,578

Amount in Words Rupees Thirty Four Lakh Eighteen Thousand Five Hundred And Seventy Eight Only

Prepared By

Reviewed By

Bill Signatory

Website: www.npcil.nic.in Corporate identification Number (CIN) - U40104MH1987G01149458
Office Address: MADRAS ATOMIC POWER STATION, Kalpakkam 603102, Tamil Nadu (India) - 603102

COPY TO

THE FINANCIAL ADVISOR, GULBARGA ELECTRIC SUPPLY COMPANY (GESCOM), MAIN ROAD,
GULBARGA
585 102-FINL. ADVISOR

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न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड
NUCLEAR POWER CORPORATION OF INDIA LTD.
(भारत सरकार का उद्यम A Government of India Enterprise)



कैगा स्थल KAIGA SITE

वित्त एवम लेखा विभाग Finance & Accounts Department

प्रशासन भवन, संयंत्र स्थल, डाक
घर: कैगा- 581400
बया: कारवार, जिला: उत्तर
कन्नड, कर्नाटक
Admin. Bldg., Plant Site, PO:
Kaiga-581400
Via: Karwar, Dist.: Uttar
Kannada, Karnataka

निगम पहचान सं Corporate Identity
No.:U40104MH1987GOI149458
वेब साइट Website: www.npcil.nic.in

दूरभाष Tel.: 08382-264032

फैक्स Fax: 08382-264032

मोब. Mob: 9448999116

ई-मेल E-mail: arundas@npcil.co.in

No. EBILL-MAR-2023EB10

07/Apr/2023

THE MANAGING DIRECTOR,
GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,
(GESCOM), MAIN ROAD,
GULBARGA 585102
FAX NO: 08472-256842/256485

Sir/Madam,

BILL OF SUPPLY
GSTIN NO: 29AAACN3154F1ZM
ENERGY BILL FOR THE MONTH OF MARCH_2023
HSN CODE: 2716

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of MARCH_2023	80,068,854
2	Unit Adjust. Bill for the Month of FEBRUARY_2023	-63,064
3	Supplimentary Bill - REA revision Mar-2022 to Aug-2022	468
	Sub Total(A)	80,006,258
4	SRLDC Charges for the month of MARCH_2023	64,620
	Sub Total(B)	64,620
	GRAND TOTAL (A)+(B)	80,070,878

Rupees Eight Crore Seventy Thousand Eight Hundred Seventy Eight Only

NOTE:- 1) REBATE IS NOT APPLICABLE ON SL. NO.4.
2) Breakup of payment shall be intimated to email id: upkumar@npcil.co.in;
arundas@npcil.co.in; & ussavant@npcil.co.in immediately after remittance.

For and on behalf of KGS, NPCIL

(ARUN DAS)

SR. MANAGER(F&A)

Registered Office: 16th Floor, Centre- 1, WTC, Cuffe Parade, Colaba, MUMBAI-400005
CIN: U40104MH1987GOI149458.
www.npcil.nic.in

ARUN DAS. E
प्रबंधक (वित्त एवं लेखा)
Sr. MANAGER (F&A)
कैगा बिजली उत्पादन केंद्र
Kaiga Generating Station

NUCLEAR POWER CORPORATION OF INDIA LTD
(A Government of India Enterprise)
KAIGA GENERATING STATION
GSTIN. 29AAACN3154F1ZM

Bill of Supply for Mar'2023

Bill No 5323RB4522

Bill Date 06/04/2023

GULBARGA ELECTRICITY SUPPLY COMPANY LTD
(GESCOM), MAIN ROAD,
GULBURGA-585 102
GSTIN. 29AABCG8895R1ZD
Attention THE MANAGING DIRECTOR, MD

Due Date 09/04/2023

UNIT DETAILS

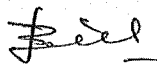
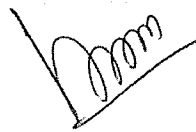
Unit	Product Description	HSN No.	KWHs	Rate(Rs.)	Amount(Rs.)
UNIT-1-KAIGA	Electrical Energy	27160000	10744900	3.4852	37448125
UNIT-2-KAIGA	Electrical Energy	27160000	0	3.4852	0
UNIT-3-KAIGA	Electrical Energy	27160000	12162677	3.4852	42389362
UNIT-4-KAIGA	Electrical Energy	27160000	0	3.4852	0
Total(Rs):					79,837,487

UNIT BASED ADJUSTMENTS

Unit	Adjustment Head	Rate(Rs.)	Amount(Rs.)
UNIT-1-KAIGA	FUEL ADJUSTMENT	0.1892	-2032935
UNIT-3-KAIGA	FUEL ADJUSTMENT	0.1892	-2301178
UNIT-1-KAIGA	INSURANCE ADJUSTMENT	0.1812	1946976
UNIT-2-KAIGA	INSURANCE ADJUSTMENT	0.1812	0
UNIT-3-KAIGA	INSURANCE ADJUSTMENT	0.1812	2203877
UNIT-4-KAIGA	INSURANCE ADJUSTMENT	0.1812	0
UNIT-1-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	137535
UNIT-2-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	0
UNIT-3-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	155682
UNIT-4-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	0
UNIT-1-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0053	56948
UNIT-2-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0053	0
UNIT-3-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0053	64462
UNIT-4-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0053	0
UNIT-2-KAIGA	FUEL ADJUSTMENT	0.1892	0
UNIT-4-KAIGA	FUEL ADJUSTMENT	0.1892	0
Total(Rs):			231,367

GROSS BILL AMOUNT (Rs)

80,068,854


6-Apr-2023

BILL OF SUPPLY

NAME OF THE SUPPLIER	
Sl. No.	NUCLEAR POWER CORPORATION OF INDIA UNIT KUDANKULAM NUCLEAR POWER PROJECT
GSTIN	33AAACN3154FZV9
PAN	AAACN3154F
Address	NUCLEAR POWER CORPORATION OF INDIA UNIT KUDANKULAM NUCLEAR POWER PROJECT, P.O., Kudankulam, Batherpepetam Taluk, Tamilnadu District, Tamilnadu - 627 106
Contact No.	0437-28111
Email	ktk@npcil.co.in; nps@npcil.co.in; nps@npcil.co.in
ITR Number	140104MH10020010458

BILLING DETAILS	
Business Name	CU LARGA ELECTRICITY SUPPLY COMPANY LIMITED (RSCSDM)
GSTIN	29AAACCR89SR1ZJ0
PAN	AABC6889SR
Billing Address	THE FINANCIAL ADVISER Gulbore Electricity Supply Company Ltd, (RSCSDM) 34th Road, Chhembur - 58501
Ref. No.	

The Date: 30-Apr-2023

Subject: Details of Energy Bill for the month of March 2023

Enclosed please find herewith following Energy Bills:

Sl. No.	ISIN Code	Bill Number	Date	Description of Goods/Services	Qty (in KWHrs)	Rate (₹)	Value of Supply (₹)
1	27160000- ELECTRICAL ENERGY	8522AB0215	06.04.2023	DEBIT NOTE for billing of Unit Adjustment for FEBRUARY 2023 Export (Final REA as per SRPC letter no. SRPC/SE-I/ARE/A/2023 dt. 27.03.2023) - UNIT #1	13097	4.395776	57571
2	27160000- ELECTRICAL ENERGY	8522AB0223	06.04.2023	Sale of Power- for Billing of March 2023 Export (Provisional as per SRPC letter no. SRPC/SE-I/ARE/A/2023 dt. 03.04.2023) - UNIT #1	20907978	4.392935	91847388
3	27160000- ELECTRICAL ENERGY	8522AB0224	06.04.2023	CREDIT NOTE for billing of Unit Adjustment for FEBRUARY 2023 Export (Final REA as per SRPC letter no. SRPC/SE-I/ARE/A/2023 dt. 27.03.2023) - UNIT #2	-4814	4.395776	-21161
4	27160000- ELECTRICAL ENERGY	8522AB0232	06.04.2023	Sale of Power- for Billing of March 2023 Export (Provisional as per SRPC letter no. SRPC/SE-I/ARE/A/2023 dt. 03.04.2023) - UNIT #2	18920527	4.392935	83116645
TOTAL AMOUNT							
5	OTHERS CHARGES	DEBIT NOTE-279	06.04.2023	Reimbursement of SRLDC Charges for the Month of March 2023, UNIT #1			17,50,00,443
6	OTHERS CHARGES	DEBIT NOTE-288	06.04.2023	Reimbursement of SRLDC Charges for the Month of March 2023, UNIT #2			17,594
7	OTHERS CHARGES	DEBIT NOTE-303	06.04.2023	Ref. SRLDC ADJUSTMENT CHARGES FY 2021-22, FY 2022-23 (UPTO FEB 2023)-U#1			16,252
8	OTHERS CHARGES	DEBIT NOTE-312	06.04.2023	Ref. SRLDC ADJUSTMENT CHARGES FY 2021-22, FY 2022-23 (UPTO FEB 2023)-U#2			3,6930
TOTAL INVOICE VALUE (in figures)							
Rupees Seventeen Crore FiftyOne Lakh Six Thousand Five Hundred Thirteen Only							
TOTAL INVOICE VALUE (in words)							
17,51,06,513							

Note:
 1) Pending Notification from DAE, the bills are raised on Provision/Tariff Basis. Upon Notification from DAE, the bills will be revised accordingly from the date of Commercial Operation.
 2) Considering the implementation of 194Q w.e.f 01.07.2021, TCS has not been billed under section 206C(1H). In case Turnover of your organization is less than 10 crore, an uncracking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206AB is not applicable. Refer our letter dated 26.06.2021.

The details required for payment through EFT/RTGS are as under:

1	Name & Address of Banker	S.B.I. Overseas Branch, Mumbai-400005
2	Account Number	1037812485
3	IFSC Code	SBI0004791
4	MICR Code	40003043

A copy of forwarding letter of payment may please be sent to undersigned for information please.

Prepared By:
 NICKIL KANAPP
 Date: A
 AG-2(R&A)

Authorized Signatory
 KARTHIKEY PRAKASH B.
 MANAGER (P.O. & S.A.)
 Kuranakulam Nuclear Power Project
 Kudankulam P.O., Radhanapuram Taluk,
 Tamilnadu District - 627 106

Tamilnadu Dist., Tamil Nadu - 627 106



DAMODAR VALLEY CORPORATION
दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/787
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Apr-2023
Due Date	06-Apr-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kaiburagi, Karnataka, Pin-585102

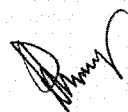
- Ref**
1. PPA Executed with Discoms of Karnataka on 04.03.2014
 2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
 3. LTOA Schedule Statement Certified by SLDC, DVC

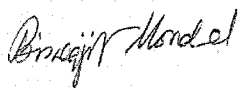
Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	MTPS_U-7,8	MARCH-2023	MTPS_U-7,8/GESCOM/LTOA/032023	78228359	0	78228359
					Total(in Rs.)	78228359

Rupees (In Words) :- Seven Crore Eighty-Two Lakh Twenty-Eight Thousand Three Hundred Fifty-Nine only.

PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M


For and on behalf of
DVC, DGM-F/Sr.
Manager-F, (Coml.), DVC


For and on behalf of
DVC, Dy. Chief Engineer
(Coml.), DVC

Note :-

- 1 Applicable LPS rates shall be guided by Rules issued by MoP, Gol and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
- 2 Bill is provisional subject to adjustment of final order(s) of CERC.
- 3 Bill is raised as per certificate by SLDC, DVC, Howrah (Copy enclosed).
- 4 Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
- 5 Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE (as mentioned in this invoice) to our above mentioned Account.

Copy To :-

- (I) The Executive Director (Comml), DVC, DVC Towers, Kolkata.
- (II) The Managing Director, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building, Kaveri Bhavan, Bengaluru-560009.
- (IV) The Financial Advisor, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MIS), DVC, DVC Towers, Kolkata.
- (VI) The Addl. Chief Accounts Officer (Treasury), DVC, Kolkata.

DVC Partner to Nation's Progress



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF MARCH, 2023 (HIGH DEMAND SEASON)

Bill No.	MTPS_U-7,8/GESCOM/LTOA/032023		
Beneficiary	Gulbarga Electricity Supply Company Limited		
SLDC Document No.	01.04.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 7: 02.08.2011, U # 8: 16.08.2012		
CERC Order Ref :	CERC Order dt. 03.10.16 for MTPS#7&8 for period 2014-19.		
Bill Date	01/04/2023	Station	MTPS_U-7,8
NAPLF	85	NDM	31
NAPAF	85		

A. FIXED CHARGE

Sl.No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	10192061000	10192061000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	198702.15	987820.85
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	122710.4	613552
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	321412.55	1601372.85
8.	No. of days up to the previous month	58	58
9.	No. of days up to the current month	89	89
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	902.84	899.65
11.	Plant Availability Factor achieved up to the end of the current month (in %)	95.792	95.453
12.	Capacity Charge claimed up to the previous months (in Rs.)	339735367	1358941467
13.	Capacity Charge claimed in the current month (in Rs.)	169867683	679470733
14.	% entitlement of Beneficiary [12.2178% of 20%]	2.44356	2.44356
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	4150819	16603275

B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of MARCH, 2023

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10009.54	CVPF (Kcal/Kg)	3750
LPPF (Rs/MT)	5028.96	LPSF(I) (Rs/KI)	84868.72
Auxiliary Energy Consumption (in %) :	5.75		

ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(I)))*100/(100-AUX)

Scheduled Energy (Kwh)	16825019		
ECR* (Rs./Kwh)	3.416	Energy Charge (in Rs.)	57474265

Total Amount (in Rs.) 78228359

IN WORDS :

Seven Crore Eighty-Two Lakh Twenty-Eight Thousand Three Hundred Fifty-Nine only.

Rate of Energy Charge @ Rs. 3.416/Kwh is used for the calculation of bill for the Month of MARCH, 2023. The revised bill will be raised as and when the Final Rate of energy charge for MARCH, 2023 will be available.



DAMODAR VALLEY CORPORATION
दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/807
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Apr-2023
Due Date	06-Apr-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

Ref

1. PPA Executed with Discoms of Karnataka on 04.03.2014
2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	KTPS_U-1,2	MARCH-2023	KTPS_U-1,2/GESCOM/LTOA/032023	80090540	0	80090540
					Total(in Rs.)	80090540

Rupees (In Words) :- Eight Crore Ninety Thousand Five Hundred Forty only.

PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

1. Applicable LPS rates shall be guided by Rules issued by MoP, GoI and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
2. Bill is provisional subject to adjustment of final order(s) of CERC.
3. Bill is raised as per certificate by SLDC, DVC, Howrah (Copy enclosed).
4. Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
5. Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE (as mentioned in this invoice) to our above mentioned Account.

Copy To :-

- (I) The Executive Director(Comml), DVC, DVC Towers, Kolkata.
- (II) The Managing Director, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building, Kaveri Bhavan, Bangaluru-560009.
- (IV) The Financial Advisor, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MIS), DVC, DVC Towers, Kolkata.
- (VI) The Addl. Chief Accounts Officer (Treasury), DVC, Kolkata.

For and on behalf of DVC, DGM-F/Sr. Manager-F, (Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

DVC Partner to Nation's Progress



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF MARCH, 2023 (LOW DEMAND SEASON)

Bill No.	KTPS_U-1,2/GESCOM/LTOA/032023		
Beneficiary	Gulbarga Electricity Supply Company Limited		
SLDC Document No.	01.04.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 1: 18.07.2013, U # 2: 14.06.2014		
CERC Order Ref :	CERC Order dt. 28.02.17 for KTPS#1&2 for period 2014-19.		
Bill Date	01/04/2023	Station	KTPS_U-1,2
NAPLF	85	NDM	31
NAPAF	85		

A. FIXED CHARGE

Sl.No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost,AFC) (in Rs.)	11757367000	11757367000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	819728.4	4073902.95
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	102865.6	514035.4
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	922594	4587938.35
8.	No. of days up to the previous month	243	243
9.	No. of days up to the current month	274	274
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	841.78	837.22
11.	Plant Availability Factor achieved up to the end of the current month (in %)	89.314	88.829
12.	Capacity Charge claimed up to the previous months (in Rs.)	1567648933	6270595733
13.	Capacity Charge claimed in the current month (in Rs.)	195956117	783824467
14.	% entitlement of Beneficiary [12.2178% of 25%]	3.05445	3.05445
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	5985382	23941526

B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of MARCH, 2023

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10387.28	CVPF (Kcal/Kg)	4374.25
LPPF (Rs/MT)	4684.23	LPSF(i) (Rs/Kl)	56028.2
Auxiliary Energy Consumption (in %) :	5.75		

ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(i)))*100/(100-AUX)

Scheduled Energy (Kwh)	18435734		
ECR* (Rs./Kwh)	2.721	Energy Charge (in Rs.)	50163632

Total Amount (in Rs.)	80090540
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IN WORDS :

Eight Crore Ninety Thousand Five Hundred Forty only.

Rate of Energy Charge @ Rs. 2.721/Kwh is used for the calculation of bill for the Month of MARCH, 2023. The revised bill will be raised as and when the Final Rate of energy charge for MARCH, 2023 will be available.

DVC Partner to Nation's Progress



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - MAR - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901400324
Invoice Date : 04.04.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : NNTPS

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.03.2023 to 31.03.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.197	6465281	14,204,221.00
Capacity Charges	Rupees			9,549,191.00
Incentive Claim	Rupees			583,075.00
SRLDC Fees	Rupees			17,816.00
Diff. in EC - FEB 2023	Rupees			49,625.00
Difference in REA	Rupees			-289.00
Non Tarrif Income	Rupees			-34,326.00
Difference in REA (May 2022 to Sep 2022)	Rupees			-11,829.00
Total Invoice Amount (Rounded Off):				24,357,484.00

Accounting Document Number: 2257004733

Amt. in words: Two Crore Forty Three Lakh Fifty Seven Thousand Four Hundred Eighty Four Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SRINIVASAN.A

Designation/Status DGM/COMMERCIAL

SCH ENERGY BEFORE CURTAILMENT

	REA SCH ENERGY	HESCOM CURTAILEMENT	CESCOM CURTAILEMENT	TOTAL INC CURTAILEMENT	BESCOM	MESCOM	HESCOM	CESC	GESCOM	TOTAL
TSII ST1	56112385	562,329	32,937	56707651	29166276	3923716	10963517	5725715	6928427	56707651
TSII ST2	89657520	703196	67900	90428616	46509879	6256937	17482926	9130487	11048387	90428616
TSI EXP	66332830	639117	49812	67021759	34471100	4637370	12957585	6767120	8188584	67021759
TSII EXP	24336937	221928	994	24559859	12631799	1699346	4748256	2479784	3000674	24559859
NNTPP	52417085	465556	34181	52916822	27216550	3661421	10230621	5342959	6465271	52916822

SCH ENERGY AFTER CURTAILMENT

	BESCOM	MESCOM	HESCOM	CESC	GESCOM	TOTAL
TSII ST1	29166276	3923716	10401188	5692778	6928427	56112385
TSII ST2	46509879	6256937	16779730	9062587	11048387	89657520
TSI EXP	34471100	4637370	12318468	6717308	8188584	66332830
TSII EXP	12631799	1699346	4526328	2478790	3000674	24336937
NNTPP	27216550	3661421	9765065	5308778	6465271	52417085

PERCENTAGE SUB-ALLOCATION AFTER CURTAILMENT for the Month of March 2023

	BESCOM	MESCOM	HESCOM	CESC	GESCOM	TOTAL
TSII ST1	51.9783	6.9926	18.5363	10.1453	12.3474	100.0000 ✓
TSII ST2	51.8750	6.9787	18.7154	10.1080	12.3229	100.0000
TSI EXP	51.9669	6.9911	18.5707	10.1267	12.3447	100.0000
TSII EXP	51.9038	6.9826	18.5986	10.1853	12.3297	100.0000
NNTPP	51.9231	6.9852	18.6295	10.1280	12.3343	100.0000



NTPC Vidyut Vyapar Nigam Ltd
(A Wholly Owned Subsidiary Of NTPC Ltd)

Summary Bill of Bundled Power under JNNSM Phase-1

Beneficiary : GESCOM
Bill No. : BP/GESCOM/MAR-2023

Bill Date : 31.03.2023
Due Date : 30.04.2023

SNo.	Particulars	Provisional Bill (MAR-2023)		REA Adjustments (FEB-2023)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	1326582	14106947	-39035	-227990	0	0	1287547	13878957
2	NVVN - Coal Power	5585907	28780530	322301	1957562	0	1236200	5908208	31974292
3	Total bundled Power	6912489	42887477	283266	1729572	0	1236200	7195755	45853249
4	Margin @ ₹ 0.07 / kWh	6912489	483874	283266	19829	0	0	7195755	503703
5	Final Billed Quantum	6912489	43371351	283266	1749401	0	1236200	7195755	46356952

Amount in Words : Four Crore Sixty-Three Lakh Fifty-Six Thousand Nine Hundred Fifty-Two Only

Rebatable Amount (₹) : 46179651

Non-Rebatable Amount (₹) : 177301

AKBhendad

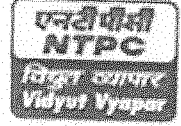
For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003
Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Ref: NTPC/COMMERCIAL/ENERGY BILL/03 2023

Send To: Corporate Office,
Railway Station Area,
Main Road,
Gulbarga,
-585102.

Copy To:

Beneficiary : NSM2-Gulbarga Electricity Supply Co Limited.

Invoice Date : 29.03.2023

Phone No :

Last Date of Payment

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.02.2023	28.02.2023	602842249	178,838.00	0.00	178,838.00
2	AKSKA_1N	01.03.2023	31.03.2023	602842629	7,987,983.00	0.00	7,987,983.00
3	ARSKA_1N	01.02.2023	28.02.2023	602842250	175,373.00	0.00	175,373.00
4	ARSKA_1N	01.03.2023	31.03.2023	602842630	7,987,983.00	0.00	7,987,983.00
5	FF1KA_1N	01.02.2023	28.02.2023	602842255	522,990.00-	0.00	522,990.00-
6	FF1KA_1N	01.03.2023	31.03.2023	602842640	7,987,983.00	0.00	7,987,983.00
7	FF2KA_1N	01.02.2023	28.02.2023	602842247	522,990.00-	0.00	522,990.00-
8	FF2KA_1N	01.03.2023	31.03.2023	602842635	7,987,983.00	0.00	7,987,983.00
9	GSTPS_1E	01.02.2023	28.02.2023	602830863	0.00	0.00	0.00
10	KGNST_1E	01.02.2023	28.02.2023	602830877	0.00	0.00	0.00
11	KSTPS_1E	01.02.2023	28.02.2023	602830869	0.00	0.00	0.00
12	KSTPS_3D	01.01.2018	31.01.2018	602826701	22.00-	0.00	22.00-
13	KSTPS_3D	01.02.2018	28.02.2018	602826703	54.00-	0.00	54.00-
14	KSTPS_3D	01.03.2018	31.03.2018	602826706	66.00-	0.00	66.00-
15	KSTPS_3D	01.03.2018	31.03.2018	602826707	8,252.00	0.00	8,252.00
16	KSTPS_3D	01.04.2018	30.04.2018	602826710	1.00	0.00	1.00
17	KSTPS_3D	01.05.2018	31.05.2018	602826712	1.00	0.00	1.00
18	KSTPS_3D	01.06.2018	30.06.2018	602826714	1.00	0.00	1.00
19	KSTPS_3D	01.07.2018	31.07.2018	602826716	1.00	0.00	1.00
20	KSTPS_3D	01.08.2018	31.08.2018	602826718	1.00	0.00	1.00
21	KSTPS_3D	01.09.2018	30.09.2018	602826720	1.00	0.00	1.00
22	KSTPS_3D	01.10.2018	31.10.2018	602826722	1.00	0.00	1.00
23	KSTPS_3D	01.11.2018	30.11.2018	602826724	1.00	0.00	1.00
24	KSTPS_3D	01.12.2018	31.12.2018	602826726	1.00	0.00	1.00
25	KSTPS_3D	01.01.2019	31.01.2019	602826728	1.00	0.00	1.00
26	KSTPS_3D	01.02.2019	28.02.2019	602826730	1.00	0.00	1.00
27	KSTPS_3D	01.03.2019	31.03.2019	602826732	1.00	0.00	1.00
28	KSTPS_3D	01.03.2019	31.03.2019	602826733	38,086.00	0.00	38,086.00
29	KSTPS_3E	01.02.2023	28.02.2023	602830873	74.00-	0.00	74.00-
30	LARA_1E	01.02.2023	28.02.2023	602830866	0.00	0.00	0.00

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	MSTPS_1E	01.02.2023	28.02.2023	602830871	0.00	0.00	0.00
32	MSTPS_2D	01.01.2018	31.01.2018	602826702	1,505.00	0.00	1,505.00
33	MSTPS_2D	01.02.2018	28.02.2018	602826704	4,481.00	0.00	4,481.00
34	MSTPS_2D	01.03.2018	31.03.2018	602826708	9,538.00	0.00	9,538.00
35	MSTPS_2D	01.04.2018	30.04.2018	602826711	28,659.00	0.00	28,659.00
36	MSTPS_2D	01.05.2018	31.05.2018	602826713	23,719.00	0.00	23,719.00
37	MSTPS_2D	01.06.2018	30.06.2018	602826715	29,237.00	0.00	29,237.00
38	MSTPS_2D	01.07.2018	31.07.2018	602826717	32,016.00	0.00	32,016.00
39	MSTPS_2D	01.08.2018	31.08.2018	602826719	34,586.00	0.00	34,586.00
40	MSTPS_2D	01.09.2018	30.09.2018	602826721	28,048.00	0.00	28,048.00
41	MSTPS_2D	01.10.2018	31.10.2018	602826723	16,577.00	0.00	16,577.00
42	MSTPS_2D	01.11.2018	30.11.2018	602826725	24,732.00	0.00	24,732.00
43	MSTPS_2D	01.12.2018	31.12.2018	602826727	39,408.00	0.00	39,408.00
44	MSTPS_2D	01.01.2019	31.01.2019	602826729	38,635.00	0.00	38,635.00
45	MSTPS_2D	01.02.2019	28.02.2019	602826731	39,058.00	0.00	39,058.00
46	MSTPS_2D	01.03.2019	31.03.2019	602826734	41,489.00	570,374.00	611,863.00
47	MSTPS_2E	01.04.2019	30.04.2019	602826735	27,065.00	0.00	27,065.00
48	MSTPS_2E	01.05.2019	31.05.2019	602826736	27,065.00	0.00	27,065.00
49	MSTPS_2E	01.06.2019	30.06.2019	602826737	25,368.00	0.00	25,368.00
50	MSTPS_2E	01.07.2019	31.07.2019	602826738	25,279.00	0.00	25,279.00
51	MSTPS_2E	01.08.2019	31.08.2019	602826739	22,409.00	0.00	22,409.00
52	MSTPS_2E	01.09.2019	30.09.2019	602826740	27,118.00	0.00	27,118.00
53	MSTPS_2E	01.10.2019	31.10.2019	602826741	25,666.00	0.00	25,666.00
54	MSTPS_2E	01.11.2019	30.11.2019	602826742	25,880.00	0.00	25,880.00
55	MSTPS_2E	01.12.2019	31.12.2019	602826743	25,292.00	0.00	25,292.00
56	MSTPS_2E	01.01.2020	31.01.2020	602826744	25,693.00	0.00	25,693.00
57	MSTPS_2E	01.02.2020	29.02.2020	602826745	24,499.00	0.00	24,499.00
58	MSTPS_2E	01.03.2020	31.03.2020	602826746	24,900.00	0.00	24,900.00
59	MSTPS_2E	01.04.2020	30.04.2020	602826747	23,884.00	0.00	23,884.00
60	MSTPS_2E	01.05.2020	31.05.2020	602826748	23,768.00	0.00	23,768.00
61	MSTPS_2E	01.06.2020	30.06.2020	602826749	23,768.00	0.00	23,768.00
62	MSTPS_2E	01.07.2020	31.07.2020	602826750	23,635.00	0.00	23,635.00
63	MSTPS_2E	01.08.2020	31.08.2020	602826751	23,738.00	0.00	23,738.00
64	MSTPS_2E	01.09.2020	30.09.2020	602826752	23,762.00	0.00	23,762.00
65	MSTPS_2E	01.10.2020	31.10.2020	602826753	23,628.00	0.00	23,628.00
66	MSTPS_2E	01.11.2020	30.11.2020	602826754	22,455.00	0.00	22,455.00
67	MSTPS_2E	01.12.2020	31.12.2020	602826755	20,510.00	0.00	20,510.00
68	MSTPS_2E	01.01.2021	31.01.2021	602826756	20,915.00	0.00	20,915.00
69	MSTPS_2E	01.02.2021	28.02.2021	602826757	22,618.00	0.00	22,618.00
70	MSTPS_2E	01.03.2021	31.03.2021	602826758	33,195.00	0.00	33,195.00
71	MSTPS_2E	01.04.2021	30.04.2021	602826759	22,655.00	0.00	22,655.00
72	MSTPS_2E	01.05.2021	31.05.2021	602826760	20,923.00	0.00	20,923.00
73	MSTPS_2E	01.06.2021	30.06.2021	602826761	22,955.00	0.00	22,955.00
74	MSTPS_2E	01.07.2021	31.07.2021	602826762	9,111.00	0.00	9,111.00
75	MSTPS_2E	01.02.2023	28.02.2023	602830867	483,586.00	0.00	483,586.00
76	PP1KA_1N	01.02.2023	28.02.2023	602842257	335,009.00	0.00	335,009.00
77	PP1KA_1N	01.03.2023	31.03.2023	602842638	8,103,036.00	0.00	8,103,036.00
78	PP2KA_1N	01.02.2023	28.02.2023	602842253	1,181,593.00	0.00	1,181,593.00
79	PP2KA_1N	01.03.2023	31.03.2023	602842633	7,987,983.00	0.00	7,987,983.00

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S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
80	PP3KA_1N	01.02.2023	28.02.2023	602842254	233,314.00-	0.00	233,314.00-
81	PP3KA_1N	01.03.2023	31.03.2023	602842634	7,987,983.00	0.00	7,987,983.00
82	RW1KA_1N	01.02.2023	28.02.2023	602842252	274,430.00	0.00	274,430.00
83	RW1KA_1N	01.03.2023	31.03.2023	602842632	8,004,419.00	0.00	8,004,419.00
84	SLTPS_1E	01.02.2023	28.02.2023	602830868	0.00	0.00	0.00
85	SPTPS_1E	01.02.2023	28.02.2023	602830875	0.00	0.00	0.00
86	SPTPS_2E	01.02.2023	28.02.2023	602830874	0.00	0.00	0.00
87	TP1KA_1N	01.02.2023	28.02.2023	602842248	385,563.00	0.00	385,563.00
88	TP1KA_1N	01.03.2023	31.03.2023	602842636	8,070,164.00	0.00	8,070,164.00
89	TP2KA_1N	01.02.2023	28.02.2023	602842256	53,353.00	0.00	53,353.00
90	TP2KA_1N	01.03.2023	31.03.2023	602842637	7,358,827.00	0.00	7,358,827.00
91	TP3KA_1N	01.02.2023	28.02.2023	602842251	53,353.00	0.00	53,353.00
92	TP3KA_1N	01.03.2023	31.03.2023	602842631	7,347,100.00	0.00	7,347,100.00
93	VSTPS_1E	01.02.2023	28.02.2023	602830876	0.00	0.00	0.00
94	VSTPS_2D	01.03.2018	31.03.2018	602826709	40,294.00	0.00	40,294.00
95	VSTPS_2E	01.02.2023	28.02.2023	602830872	0.00	0.00	0.00
96	VSTPS_3D	01.03.2018	31.03.2018	602826705	16,620.00	0.00	16,620.00
97	VSTPS_3E	01.02.2023	28.02.2023	602830865	0.00	0.00	0.00
98	VSTPS_4E	01.02.2023	28.02.2023	602830870	0.00	0.00	0.00
99	VSTPS_5E	01.02.2023	28.02.2023	602830864	0.00	0.00	0.00
100	YI1KA_1N	01.02.2023	28.02.2023	602842258	263,452.00	0.00	263,452.00
101	YI1KA_1N	01.03.2023	31.03.2023	602842639	7,971,547.00	0.00	7,971,547.00
			Total (Rs.)		97,380,719.00	570,374.00	97,951,093.00

Rupees (In Words) : Nine Crore Seventy-Nine Lakh Fifty-One Thousand Ninety-Three Only

Beneficiary may choose to pay the Differential Fixed Charges of MSTPS Stage-II, KSTPS Stage-III and Arrears of Ash#####Transportation charges for MSTPS Stage-II in Six (06) monthly instalments. However, in case payment is made in Six instalments,#####the same shall attract interest as per CERCR Regulations.#####

Singh

E. & O.E.

For & on behalf of NTPC Limited

Bill No. 602842629



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill 01.03.2023 – 31.03.2023
Bill No. 602842629
Date 29.03.2023
Beneficiary NSM2-Gulbarga Electricity Supply Co Limit
Station ACME Kurukshetra Solar Energy Pvt. Ltd.

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,872,930	0	7,872,930
02	Trading Margin - NSM	Rs./kWh	0.07000	115,053	0	115,053
Totals				7,987,983	0	7,987,983

Grand Total 7,987,983

Rupees (in words) **Seventy-Nine Lakh Eighty-Seven Thousand Nine Hundred Eighty-Three Only**

NSM-2 Annexure

Beneficiary Data			
SPD Regular Energy	1,643,618	kWh	Infirm Energy 0 kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill 01.03.2023 – 31.03.2023
 Bill No. 602842630
 Date 29.03.2023
 Beneficiary NSM2-Gulbarga Electricity Supply Co Limit
 Station ACME Rewari Solar Energy Pvt. Ltd.

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,872,930	0	7,872,930
02	Trading Margin - NSM	Rs./kWh	0.07000	115,053	0	115,053
Totals				7,987,983	0	7,987,983

Grand Total 7,987,983Rupees (in words) **Seventy-Nine Lakh Eighty-Seven Thousand Nine Hundred Eighty-Three Only****NSM-2 Annexure**

Beneficiary Data			
SPD Regular Energy	1,643,618	kWh	Infirm Energy 0 kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill **01.03.2023 – 31.03.2023**
 Bill No. **602842640**
 Date **29.03.2023**
 Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit**
 Station **Fortum FinnSurya Energy Pvt. Ltd._B30**

Tariff Ref.

REA Ref.

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,872,930	0	7,872,930
02	Trading Margin - NSM	Rs./kWh	0.07000	115,053	0	115,053
Totals				7,987,983	0	7,987,983

Grand Total 7,987,983Rupees (in words) **Seventy-Nine Lakh Eighty-Seven Thousand Nine Hundred Eighty-Three Only****NSM-2 Annexure**

Beneficiary Data					
SPD Regular Energy	1,643,618	kWh	Infirm Energy	0	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill 01.03.2023 – 31.03.2023
 Bill No. 602842635
 Date 29.03.2023
 Beneficiary NSM2-Gulbarga Electricity Supply Co Limit
 Station Fortum FinnSurya Energy Pvt. Ltd._B31

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,872,930	0	7,872,930
02	Trading Margin - NSM	Rs./kWh	0.07000	115,053	0	115,053
Totals				7,987,983	0	7,987,983

Grand Total**7,987,983**Rupees (in words) **Seventy-Nine Lakh Eighty-Seven Thousand Nine Hundred Eighty-Three Only****NSM-2 Annexure**

Beneficiary Data					
SPD Regular Energy	1,643,618	kWh	Infirm Energy	0	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 602842638



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill **01.03.2023 – 31.03.2023**
Bill No. **602842638**
Date **29.03.2023**
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit**
Station **Parampujya Solar Energy Pvt. Ltd.**

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.86000	7,987,983	0	7,987,983
02	Trading Margin - NSM	Rs./kWh	0.07000	115,053	0	115,053
Totals				8,103,036	0	8,103,036

Grand Total

8,103,036

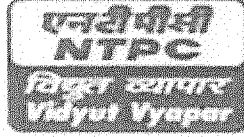
Rupees (in words) **Eighty-One Lakh Three Thousand Thirty-Six Only**

NSM-2 Annexure

Beneficiary Data					
SPD Regular Energy	1,643,618	kWh	Infirm Energy	0	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 602842633



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill 01.03.2023 – 31.03.2023
Bill No. 602842633
Date 29.03.2023
Beneficiary NSM2-Gulbarga Electricity Supply Co Limit
Station Parampujya Solar Energy Pvt. Ltd._B29

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,872,930	0	7,872,930
02	Trading Margin - NSM	Rs./kWh	0.07000	115,053	0	115,053
Totals				7,987,983	0	7,987,983

Grand Total 7,987,983

Rupees (in words) **Seventy-Nine Lakh Eighty-Seven Thousand Nine Hundred Eighty-Three Only**

NSM-2 Annexure

Beneficiary Data			
SPD Regular Energy	1,643,618	kWh	Infirm Energy 0 kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 602842634



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill 01.03.2023 – 31.03.2023
Bill No. 602842634
Date 29.03.2023
Beneficiary NSM2-Gulbarga Electricity Supply Co Limit
Station Parampujya Solar Energy Pvt. Ltd._B36

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,872,930	0	7,872,930
02	Trading Margin - NSM	Rs./kWh	0.07000	115,053	0	115,053
Totals				7,987,983	0	7,987,983

Grand Total 7,987,983

Rupees (in words) **Seventy-Nine Lakh Eighty-Seven Thousand Nine Hundred Eighty-Three Only**

NSM-2 Annexure

Beneficiary Data					
SPD Regular Energy	1,643,618	kWh	Infirm Energy	0	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 602842632



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill 01.03.2023 – 31.03.2023
Bill No. 602842632
Date 29.03.2023
Beneficiary NSM2-Gulbarga Electricity Supply Co Limit
Station ReNew Wind Energy (TN2) Pvt. Ltd._B33

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.80000	7,889,366	0	7,889,366
02	Trading Margin - NSM	Rs./kWh	0.07000	115,053	0	115,053
Totals				8,004,419	0	8,004,419

Grand Total 8,004,419

Rupees (in words) **Eighty Lakh Four Thousand Four Hundred Nineteen Only**

NSM-2 Annexure

Beneficiary Data

SPD Regular Energy	1,643,618	kWh	Infirm Energy	0	kWh
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Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill 01.03.2023 – 31.03.2023
 Bill No. 602842636
 Date 29.03.2023
 Beneficiary NSM2-Gulbarga Electricity Supply Co Limit
 Station Tata Power Renewable Energy Ltd.

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.84000	7,955,111	0	7,955,111
02	Trading Margin - NSM	Rs./kWh	0.07000	115,053	0	115,053
Totals				8,070,164	0	8,070,164

Grand Total 8,070,164Rupees (in words) **Eighty Lakh Seventy Thousand One Hundred Sixty-Four Only****NSM-2 Annexure**

Beneficiary Data			
SPD Regular Energy	1,643,618	kWh	Infirm Energy 0 kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 602842637



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill 01.03.2023 – 31.03.2023
Bill No. 602842637
Date 29.03.2023
Beneficiary NSM2-Gulbarga Electricity Supply Co Limit
Station Tata Power Renewable Energy Ltd._B32

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,252,836	0	7,252,836
02	Trading Margin - NSM	Rs./kWh	0.07000	105,991	0	105,991
Totals				7,358,827	0	7,358,827

Grand Total 7,358,827

Rupees (in words) **Seventy-Three Lakh Fifty-Eight Thousand Eight Hundred Twenty-Seven Only**

NSM-2 Annexure

Beneficiary Data					
SPD Regular Energy	1,514,162	kWh	Infirm Energy	0	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 602842631



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill 01.03.2023 – 31.03.2023
Bill No. 602842631
Date 29.03.2023
Beneficiary NSM2-Gulbarga Electricity Supply Co Limit
Station Tata Power Renewable Energy Ltd._B34

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,241,278	0	7,241,278
02	Trading Margin - NSM	Rs./kWh	0.07000	105,822	0	105,822
Totals				7,347,100	0	7,347,100

Grand Total 7,347,100

Rupees (in words) **Seventy-Three Lakh Forty-Seven Thousand One Hundred Only**

NSM-2 Annexure

Beneficiary Data			
SPD Regular Energy	1,511,749	kWh	Infirm Energy 0 kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 602842639



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill **01.03.2023 – 31.03.2023** Tariff Ref.
Bill No. **602842639**
Date **29.03.2023** REA Ref.
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit** REA Date
Station **Yarrow Infrastructure Ltd._B35**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.78000	7,856,494	0	7,856,494
02	Trading Margin - NSM	Rs./kWh	0.07000	115,053	0	115,053
Totals				7,971,547	0	7,971,547

Grand Total 7,971,547

Rupees (in words) **Seventy-Nine Lakh Seventy-One Thousand Five Hundred Forty-Seven Only**

NSM-2 Annexure

Beneficiary Data			
SPD Regular Energy	1,643,618	kWh	Infirm Energy 0 kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94102945

Date: 03 APR 2023

To,
Gulberga Electricity Supply Company GESCOM
O/o Financial Advisor, Corporate , Office, Station Main Road
Gulburga , 585102
Karnataka

DIC PAN :

Subject: Bill of Supply for First Bill for Billing month of Apr'23

Dear Sir,

Please find enclosed the Bill of Supply for First Bill for Billing month of Apr'23 as per Regional Transmission Account.

1.Bill of Supply No :MI0636010094

Dated : 03 APR 2023

2.Amount : Rs.222,333,151.00

(In words: Rupees Twenty Two Crore Twenty Three Lakh Thirty Three Thousand One Hundred Fifty One Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.

Encl: a/a

Authroized signatory
For & On Behalf of
Central Transmission Utility of India Ltd

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

81

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Apr'23

DIC No : 2100044

Name of DIC: Gulberga Electricity Supply Company GESCO

Address of Dic: O/o Financial Advisor, Corporate, Office, Station Main Road,,

GSTIN of DIC:

Bill of Supply No.: MI0636010094

Bill of Supply Date: 03.04.2023

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	13,673,268.00
2	NC-HVDC	16,020,570.00
3	RC-AC	47,871,661.00
4	TC	11,855,157.00
5	AC-UBC	61,942,478.00
6	AC-BC	98,361,216.00
7	Sub Total A	249,724,350.00
8	Credit for STOA	27,391,199.00-
9	Sub Total B	27,391,199.00-
Grand Total		222,333,151.00
In words: Rupees Twenty Two Crore Twenty Three Lakh Thirty Three Thousand One Hundred Fifty One Only		

Please make RTGS payment in SBI,(CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733

Authorized signatory

For & On behalf of
Central Transmission Utility of India Ltd.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

82

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94401062

Date: 03 APR 2023

To,
Gulberga Electricity Supply Company GESCOM
O/o Financial Advisor, Corporate , Office, Station Main Road
Gulbarga , 585102
Karnataka

DIC PAN :

Subject: Bill of Supply for Bilateral Bill for Billing month of Apr'23 on behalf of POWERGRID

Dear Sir,

Please find enclosed the Bill of Supply for Bilateral Bill for Billing month Apr'23 on behalf of POWERGRID as per sharing Regulation 2020.

1. Bill of Supply No : **MI0636010007**

Dated : **03 APR 2023**

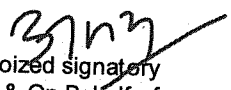
2. Amount : **Rs.92,788.00**

(In words: Rupees Ninety Two Thousand Seven Hundred Eighty Eight Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully,


Authroized signatory
For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for Bilateral Bill for Billing month of Apr'23 on behalf of POWERGRID

DIC No : 2100044
Name of DIC: Gulberga Electricity Supply Company GESCO
Address of Dic: O/o Financial Advisor, Corporate, Office, Station Main Road,,
GSTIN of DIC:
Bill of Supply No.: MI0636010007
Bill of Supply Date: 03.04.2023
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	Bilateral Tr.Charges	92,788.00
Grand Total		92,788.00
In words: Rupees Ninety Two Thousand Seven Hundred Eighty Eight Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733


Authorized signatory

For & On behalf of
Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

- The TDS amount (if any) should be deducted in the name of CTUIL (PAN No- AAJCC2026N).
- This bill has been raised on behalf of the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



एनटीपीसी विद्युत व्यापार निगम लिमिटेड
(एनटीपीसी की पूर्ण स्वामित्व वाली सहायक कंपनी)

NTPC Vidyut Vyapar Nigam Limited
(A wholly owned subsidiary of NTPC)

केन्द्रीय कार्यालय/ Corporate Centre

Ref. No. : NVVN /Solar-Comm1/2023

Date – Apr 4, 2023

Managing Director,
GESCOM,
Corporate Office, Main Road,
Gulbarga-585102

Fax : 08472-256842

Sub: Transmission charges bill for inter-state supply of NVVN-Solar Power to KARNATAKA under JNNSM Phase-I.

Dear Sir,

Please find enclosed the Transmission charges bill for the month of Mar-2023 as per schedule -4 of the PSA. The bill has been based on RVPNL as detail given in table. The transmission charges (Atr) have been computed in proportion of LTA quantum (65 MW) out of total LTA quantum (275 MW).

RVPNL Invoice No. :					Karnataka LTA	Amount (Karnataka)	GESCOM Share 14.8631%
Charges	Month / Year	Invoice No. RJ21000 0	Bill date/ receipt date	Quantum (MW)	Quantum (MW)	Rs	Rs
Transmission Charges	Mar-2023	0024 & 0025	04.04.2023	210 & 65	65	12490556	1856484
SLDC charges	Apr-2023 to Jun-2023	0182 & 0183	04.04.2023				

You are requested to make the payment on or before due date. Any delay in payment attracts a surcharge @ 1.25 % per month and shall be required to be borne by the beneficiary as per regulation.

With Regards

Yours faithfully,

Abhay Bhattad
Sr. Manager (Solar Comm1.)
(M-8275045148)

Copy to: General Manager (Electrical), BESCO, Bangalore. Karnataka. -560001

Fax : 080-22352796; 22251927

द्वितीय तल, कोर-5, स्कोप कॉम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोदी रोड, नई दिल्ली-110 003.
कॉर्पोरेट पहचान नम्बर: U40108DL2002GOI117584 टेलीफोन नं: 011-24369565, 24368286 फैक्स नं: 011-24367021, 24362009 ईमेल: contact@nvvn.co.in वेबसाइट: www.nvvn.co.in
2nd Floor, Core-5, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi-110 003.
Corporate Identification Number: U40108DL2002GOI117584 Tel. No.: 011-24369565, 24368286 Fax No.: 011-24367021, 24362009 email-id: contact@nvvn.co.in Website: www.nvvn.co.in

पंजीकृत कार्यालय: एन टी पी सी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोदी रोड, नई दिल्ली-110 003
Regd. Office: NTPC Bhawan, Core-7, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi - 110 003

NTPC Vidyut Vyapar Nigam Limited

(A wholly Owned Subsidiary Of NTPC Ltd)

Bill of Transmission Charges (Atr) for Inter-state transfer of NVVN-Solar Power under JNNSM Phase-1

Beneficiary : NVVN_GESCOM

Bill Date: 04-04-2023

Bill No. : BP/NVVN_GESCOM/ Atr Mar-2023

Due Date: 30-04-2023

SI No.	Particulars	(Atr) Transmission Charges (Rs)	Total Amount (Rs)
1	Transmission Charges	1856484	1856484

Amount in words:

Rupees Eighteen Lakh(s) Fifty Six Thousand Four Hundred Eighty Four Only



For & on behalf of NTPC Vidyut Vyapar Nigam Ltd.

A surcharge of 1.25 % is applicable for delay in payment.

Enclo : Invoices of Transmission Charges raised by RVPNL (Rajasthan)

NVVN GST No.07AABCN7433J1ZC

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi-110003

Registered Office : NVVN, 2nd Floor, Core-5, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi-110003
Tel : 011-24361097, 24387004, 24387451, Fax: 011-24362009, 24367021

adani		UDUPI POWER CORPORATION LTD. (AMALGAMATED WITH ADANI POWER LIMITED) Yelluru Village, Pilar Post, Padubidri, Udupi 574 113 Karnataka, India				
		Energy Bill			1st Mar 2023 to 31st Mar 2023	Tariff Ref.
Date		01.04.2023				
Beneficiary		Escoms of Karnataka				
Station		Udupi Thermal Power Station				
Regular Energy						
S.no.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
				Rs.	Rs.	Rs.
1	Capacity Charges	Rs. Cr/Yr	1212.75	10,91,47,50,000	10,00,51,87,500	90,95,62,500
2	Energy Charges	Rs. /kWh	9.510	3,35,42,83,060	-	3,35,42,83,060
3	Incentive	Rs. /kWh	0.50	-	-	-
4	Reimbursement of expenses	Rs.		1,34,78,077	-	1,34,78,077
Grand Total						4,27,73,23,637
Allocation of Power (As per GoK Order no. ENERGY/161/PSR/2022 Dt.29.03.2022)						
Name of ESCOM					% allocation	Amount Rs
Bangalore Electricity Supply Co Ltd					42.7646%	1,82,91,80,344
Mangalore Electricity Supply Co Ltd					4.9192%	21,04,10,104
Gulbarga Electricity Supply Co Ltd					12.2178%	52,25,94,847
Hubli Electricity Supply Co Ltd					26.0015%	1,11,21,68,306
Chamundeshwari Electricity Supply Corp Ltd					14.0969%	60,29,70,036
Total					100.0000%	4,27,73,23,637
E B O E						




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Regular Energy

INVOICE PERIOD: 1st Mar 2023 to 31st Mar 2023

Station Data			Beneficiary Data		
NAPAF	85.00	%	Scheduled Energy (SG)	35,30,27,773	kWh
PAFM	87.19	%	33KV Consumption at NMPT Yard	3,16,620	kWh
Cumulative PAF	97.44	%	Energy Billed	35,27,11,153	kWh
NAPLF	85.00	%	Incentive Energy (Cum)	-	kWh
PLFM	47.17	%	Monthly Entitlement	-	%
Cumulative PLF	14.84	%	Cumulative Entitlement	-	%

Energy Charge Rate (ECR) computation

AUX	6.95	%	CVSF	9,325.70	kCal/Litre
GSHR	2,344.65	kCal/kWh	LPPF	19,168.60	Rs./MT
SFC	0.50	mL/kWh	LPSF	79,235.81	Rs./KL
Incentive Rate	0.50	Rs./kWh	LC	0.004	Kg/kWh
			LPL	2,139.33	Rs/MT

Weighted Avg. GCV of Coal as received	CVPF as received	5,181.40	kCal / kg
As per Clause (2.a) of Regulation 43 of CERC (Terms & Conditions of Tariff) Regulations, 2019- "Weighted Average GCV of coal as received, in kCal/kg for coal based stations less 85 Kcal/Kg on account of variation during storage at generating station"		85.00	kCal / kg
Weighted Avg. GCV of Coal as received billed	CVPF	5,096.40	kCal / kg



$$ECR = \{(SHR - SFC \times CVSF) \times LPPF / CVPF + SFC \times LPSFi + LC \times LPL\} \times 100 / (100 - AUX)$$

ECR= 9.510 Rs/kWh

Cost of Energy sent Out - Per Unit to be billed	9.510	Rs/kWh
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Charge towards NMPT Consumption for Mar-23	-30,11,056	Rs.
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Energy Charges for the Month after adjusting NMPT consumption	3,35,42,83,060	Rs.
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UDUPI POWER CORPORATION LIMITED

400KV SWITCH YARD ENERGY METER READINGS FOR THE MONTH OF MARCH- 2023

DATE: 01-04-2023

METER SERIAL NUMBER	HASSAN LINE-1				HASSAN LINE-2			
	MAIN		CHECK		MAIN		CHECK	
	18054015	21004873	18035410	18054017	18035410	18054017	18054017	
INITIAL READING (A)	162.76	426.99	3.216	8.570	146.61	426.77	146.69	426.74
FINAL READING (B)	169.03	436.63	9.521	18.179	152.86	436.42	152.94	436.40
DIFFERENCE (B-A)	6.27	9.64	6.31	9.609000	6.25	9.65	6.25	9.66
MF FOR ENERGYSMETER (C')	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27
ENERGY CONSUMPTION IN KWH ((B-A)*(C'))	45599999.98	70109090.88	45854545.44	69883636.3	45454545.44	70181818.2	45454545.44	70254545.43

(1) TOTAL ENERGY IMPORT (HASAN-1+ HASAN-2) (a+e)	91054545.42	KWH
(2) TOTAL ENERGY EXPORT (HASAN-1+ HASAN-2) (b+f)	140290909.04	KWH
(3) TOTAL ENERGY IMPORT (KEMAR-1 + KEMAR-2) (i+m)	0.00	KWH
(4) TOTAL ENERGY EXPORT (KEMAR-1 + KEMAR-2) (j+n)	304544000.00	KWH
(5) TOTAL ENERGY IMPORT (220KV + 400KV) (1+3)	91054545.42	KWH
(6) TOTAL ENERGY EXPORT (220KV + 400KV) (2+4)	444834909.04	KWH
(7) NET ENERGY EXPORT (6-5)	353780363.62	KWH
TOTAL GEN. FOR MARCH 2023 (Unit# 1+2) (From Generator terminal)	380275000.00	KWH

Total energy = 353780363.62
 EXPORT = 316620
 Net energy = 353463744
 (220KV + 400KV) = 45185623

Consumption difference observed between main and substation to be attended

01/04/23

HOD-OPERATIONS/UPCL

EXECUTIVE ENGINEER (MESCOM)
 ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನಿಯರ್ (ಎಮ್ಕೆಎಸ್)
 ವಿವರಗಳ ಮತ್ತು ವಾಲರ ವಿಭಾಗ,
 ಮೈಸೂರು ವಿ. ಉಪಕ.

EXECUTIVE ENGINEER (KPTCL)
 ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನಿಯರ್ (ಕೆಪಿ)
 ಎ. ಎಸ್. ಮತ್ತು ಸಿ. ಸ್ವ. ವನ್ ವಿಭಾಗ,
 ವಿಜಯನಗರ, ದೂರವಿಭಾಗ ಅಂಚೆ - 574
 ಕಾರ್ಪ್. ಉಪಕ ವಿ. ಜಿ

HOD-ELE MAINTENANCE/UPCL